



AGENDA
ELGIN CITY COUNCIL
REGULAR MEETING
TUESDAY, APRIL 17, 2018
CITY ANNEX COUNCIL CHAMBERS, 310 NORTH MAIN STREET
7:00 PM

I. CALL TO ORDER

II. ROLL CALL

III. INVOCATION

IV. PLEDGE OF ALLEGIANCE

V. PUBLIC COMMENT

Individuals may request to speak on items on the agenda, and items not on the agenda, by requesting to speak during the meeting and under "PUBLIC COMMENT" and will be required to fill out a "PUBLIC COMMENT FORM" and present it, along with any material, handouts or information for Council, to the City Secretary prior to commencement of the Council meeting. Speaker comments are limited to three (3) minutes.

No formal action can be taken by the City Council on items not posted on the agenda. Items requiring a Public Hearing will allow a member of the public an opportunity to speak during the Public Hearing and does not require submission of a "PUBLIC COMMENT FORM." Speakers must address their comments to the Mayor or Presiding Officer rather than to an individual Council Member or member of Staff. All speakers must limit their comments to the specific subject matter noted on the "PUBLIC COMMENT FORM" and refrain from personal attacks or derogatory comments directed at any Council Member, member of Staff, other individual or group.

VI. CITY MANAGERS REPORT

1. Review And Discussion Of FY2018-19 Annual Budget And Five-Year Capital Plan Adoption Calendar

Documents:

[EXSUMMARY - BUDGET CALENDAR.PDF](#)
[MEMBUDGCAL42018.PDF](#)

2. Update On Code Enforcement Status - 215 Central Avenue

Documents:

[EXSUMMARY - 215 CENTRAL AVENUE.PDF](#)

3. General Activity Report And/Or Project Update

Documents:

VII. CONSENT AGENDA

All of the items on the consent agenda are considered to be self-explanatory by the Council and will be enacted with one motion, one second, and one vote. There will be no separate discussion of these items unless a council member removes an item from the Consent Agenda and places it on the New Business section for Discussion and action.

VIII. NEW BUSINESS

- 1. AN ORDINANCE AMENDING THE OFFICIAL ZONING MAP OF THE CITY OF ELGIN, TEXAS ADOPTED IN CHAPTER 46, SECTION 46-3, REVISED CODE OF ORDINANCES, CITY OF ELGIN, TEXAS, 2013 AND MAKING THIS AMENDMENT A PART OF SAID OFFICIAL ZONING MAP, TO WIT: TO ZONE AS C-3 HIGHWAY COMMERCIAL DISTRICT AND I GENERAL INDUSTRIAL DISTRICT, THE PROPERTY BEING APPROXIMATELY 80 ACRES OUT OF THE ELIZABETH STANDIFER ABSTRACT NO. A59, CITY OF ELGIN, BASTROP COUNTY, TEXAS; AND PROVIDING FOR A SAVINGS CLAUSE AND REPEALING CONFLICTING ORDINANCES AND RESOLUTIONS.**

Documents:

[EXSUMMARY EDC ZONING.PDF](#)
[ELGIN C-3 AND I ZONING ORDINANCE.PDF](#)
[LEGAL DESCRIPTION 80 ACRES.PDF](#)
[DRAFT MINUTES P AND Z MARCH 26, 2018.PDF](#)
[EDC ZONING CHANGE NOTICE.PDF](#)
[MAP SHOWING EDC PROPERTY.PDF](#)

- 2. AN ORDINANCE ADOPTING UNANIMOUS SETTLEMENT AGREEMENT, SETTING RATES AND ESTABLISHING TARIFFS FOR THE PROVISION OF NATURAL GAS SERVICE BY CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS COMPANY WITHIN THE CITY OF ELGIN; DECLARING THIS ORDINANCE TO BE A FINAL DETERMINATION OF RATES; REQUIRING ACCEPTANCE BY CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS COMPANY OF THE RATES PRESCRIBED HEREIN; AND ESTABLISHING AN EFFECTIVE DATE.**

Documents:

[EX SUMMARY - CENTERPOINT.PDF](#)
[ORDINANCE ADOPTING SETTLEMENT AGREEMENT.PDF](#)
[CENTERPOINT GAS RATE CASE STAFF REPORT.PDF](#)
[UNANIMOUS SETTLEMENT AGREEMENT.PDF](#)

IX. EXECUTIVE SESSION

The City Council may announce that it will adjourn the public meeting at any time during the meeting and convene in Executive Session pursuant to Chapter 551 of the Texas Government Code to discuss any matter as specifically listed on the agenda and/or as permitted by Chapter 551 of the Texas Government Code.

X. RECONVENE

The City Council will return to open session for possible discussion and action as a result of the Executive Session

XI. ANNOUNCEMENTS

XII. ADJOURNMENT

Notice of Assistance at Public Meetings, the City of Elgin is committed to compliance with the Americans with Disabilities Act. Elgin City Hall and Council Chambers are wheelchair accessible and special marked parking is available. Persons with Disabilities who plan to attend this meeting and who may need assistance are requested to contact the City Secretary's Office at (512)229-3222. Please provide forty-eight hours notice when feasible.

I, Amelia Sanchez, City Secretary for the City of Elgin, hereby certify this notice was posted at the City Hall Annex of the City of Elgin, Texas on or before 5:00 p.m. on Friday, April 13, 2018, in accordance with Chapter 551 of the Texas Government Code.

Amelia Sanchez, City Secretary



Elgin City Council Meeting Agenda Item Executive Summary

ITEM: Review and discussion of FY2018-19 Annual Budget and Five-Year Capital Plan Adoption Calendar

DEPARTMENT: City Manager

PROPOSED ACTION:

No Council action proposed or requested at this time.

BACKGROUND:

This item is for general review and discussion of the currently-planned development schedule for development of the Annual Budget and Five-Year Capital Plan for all city funds for the next fiscal year, which begins October 1, 2018.

BUDGET/FINANCIAL IMPACT:

Funding for this item was { } included { } not included in the current-year budget {X} N/A

RECOMMENDATION:

Consideration of FY18-19 Budget and Five-Year Capital Plan Adoption Calendar as presented; and direction to staff, if any, as appropriate

ATTACHMENTS:

Memorandum – Budget Calendar

- { } Staff will be making a detailed presentation on this agenda item at the meeting.
- { } Staff will provide brief comments and answer questions on this item at the meeting.
- {X} This is a routine procedural item and no presentation is planned for the meeting.

Councilmembers who have any detailed questions or would like to request additional information regarding this item are encouraged to contact the City Manager at their earliest convenience.

Memorandum

Date: April 5, 2018

To: Mayor and City Council
Department Heads

Subject: Calendar for Formulation and Adoption of
FY2018-19 Annual Operating Budget
and Five-Year Capital Plan



Following is a projected schedule relating to the development and formal adoption of the *2018 Five-Year Capital Plan* and the *FY2018-19 Annual Operating Budget* for the City of Elgin in accordance with the City Charter and applicable state law:

APRIL

Thursday, April 19, 2018.....Briefing of departmental staff by City Manager and Director of Finance on the budget development process

MAY

Friday, May 11, 2018.....Deadline for submission of departmental requests for inclusion in the Proposed *2018 Five-Year Capital Plan (5YRCP)*

Monday, May 16 through

Friday, May 25, 2018.....Review and consideration of departmental *5YRCP* requests by City Manager, Director of Finance, and applicable Department Heads (as needed)

JUNE

Friday, June 1, 2018.....Deadline for submission of departmental requests for funding **program changes** within the Proposed *FY2018-19 Annual Operating Budget*

Tuesday, June 5, 2018.....**Presentation of Proposed 2018 Five-Year Capital Plan to Mayor and City Council by City Manager**
(Regular Council Meeting)

Tuesday, June 12, 2018.....City Council *5YRCP* Review/ Work Session (*tentative**)
(Special Called Meeting)

Monday, June 11 through

Friday, July 20, 2018.....Review and consideration of program change requests and straight line budget projections by City Manager, Director of Finance, and applicable Department Heads (as needed)

JULY

Tuesday, July 3, 2018.....Public Hearing on Proposed *2018 Five Year Capital Plan*
(Regular Council Meeting)

AUGUST

Tuesday, August 7, 2018.....Presentation of Proposed FY2018-19 Annual Operating Budget to Mayor & City Council by City Manager
(Regular Council Meeting)

.....Resolution formally adopting the 2018 Five-Year Capital Plan and setting dates for public hearings on tax rate.

Wednesday, August 8, 2018.....Publish General Budget Summary

Tuesday, August 14, 2018.....Council Budget Review/ Work Session (*tentative)**

Wednesday, August 15, 2018.....Publish Effective Property Tax Rate & Rollback Calculation

Friday, August 24, 2018.....Publish Notice of First Public Hearing on Tax Rate and Proposed Budget

Tuesday, August 28, 2018.....Council Budget Review/ Work Session (*tentative)**

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SEPTEMBER

Tuesday, September 4, 2018.....First Public Hearing on Tax Rate and Proposed FY2018-19 Annual Budget
(Regular Called Meeting)

Tuesday, September 11, 2018.....Council Budget Review/ Work Session (*tentative)**

Tuesday, September 18, 2018..... Second Public Hearing on Proposed Tax Rate and Budget
(Regular Called Meeting)

.....**First Reading** of Appropriations Ordinance Adopting FY2018-19 Annual Operating Budget and Tax Rate

Tuesday, September 25, 2018.....Second Reading and Final Adoption of Appropriations Ordinance and Tax Rate Ordinance for FY 2018-19
(Special Called Council Meeting)

Thursday, September 27, 2018.....Deadline established by City Charter for final adoption of FY2018-19 Annual Operating Budget
("The budget shall be finally adopted not later than three {3} calendar days prior to the end of the fiscal year")

+++++

OCTOBER

Monday, October 1, 2018.....Beginning of FY2018-19 Fiscal Year

Please let me know at your earliest convenience if you have any comments or questions; or require additional information regarding the budget development process.



Thomas L. Mattis
City Manager

****Tentative dates for Council Budget Work Sessions. Actual number and schedule for work sessions to be determined by City Council.***



Elgin City Council Meeting Agenda Item Executive Summary

ITEM: Update on Code Enforcement Status - 215 Central Avenue

DEPARTMENT: Mayor Pro-Tem Gonzalez/Code Enforcement

PROPOSED ACTION:

No Council action proposed or requested by staff; This item is to allow for an update on Code Enforcement at its relates to the building/property at 215 Central Avenue as requested by Mayor Pro-Tem Gonzalez.

BACKGROUND:

Discussed at previous meetings; This item has been placed on the agenda at the request of Mayor Pro-Tem Gonzalez.

NOTE: Related to this situation, the City Attorney has conveyed that he has “been visiting with (staff) about the legal action before the Building and Standards Commission to (address code enforcement issues at 215 Central Avenue). I promised (staff) that we would try and have a hearing before the April 17 Council Meeting, (but) because the Building and Standards Commission is new, we need to appoint officers and adopt due process rules. I am a little uncomfortable adopting these rules on the same day we are possibly (issuing an order for the first time). I am proposing that we hold a meeting first to adopt the rules, and then hold another meeting (to address 215 Central Avenue).”

Subsequent to his correspondence, staff met with the owner, who acknowledged that “(it was her) understanding if activity does not initiate before the 11th of April 2018 (the City) will issue a letter, stating that I must present to the new Building Standard Commission Meeting set for April 23rd. You as the city will present your case and I and my team will present our case.”

BUDGET/FINANCIAL IMPACT:

Funding for this item was { } included { } not included in the current-year budget {X} N/A

RECOMMENDATION:

Review and discussion as described above; and direction to staff, if any, as appropriate.

ATTACHMENTS:

None.

{ } Staff will be making a detailed presentation on this agenda item at the meeting.

{X} Staff will provide brief comments and answer questions on this item at the meeting.

{ } This is a routine procedural item and no presentation is planned for the meeting.

Councilmembers who have any detailed questions or would like to request additional information regarding this item are encouraged to contact the City Manager at their earliest convenience



Elgin City Council Meeting Agenda Item Executive Summary

ITEM: General Activity Report and/or Project Update

DEPARTMENT: City Manager/Staff

PROPOSED ACTION:

No Council action proposed or requested; This item is to allow for general update and/or activities report relating to various on-going city projects or issues.

BACKGROUND:

This item is to provide opportunities for miscellaneous updates and comments by the staff; and general Q&A with the City Council relative to on-going projects and/or issues.

BUDGET/FINANCIAL IMPACT:

Funding for this item was { } included { } not included in the current-year budget {X}
N/A

RECOMMENDATION:

N/A

ATTACHMENTS:

None.

{ } Staff will be making a detailed presentation on this agenda item at the meeting.

{X} Staff will provide brief comments and answer questions on this item at the meeting.

{ } This is a routine procedural item and no presentation is planned for the meeting.

Councilmembers who have any detailed questions or would like to request additional information regarding this item are encouraged to contact the City Manager at their earliest convenience



Elgin City Council Meeting Agenda Item Executive Summary

ITEM: An ordinance amending the zoning map of the City of Elgin, Texas.

DEPARTMENT: Administration

PROPOSED ACTION:

Consideration of the proposed ordinance changing the zoning from R-3 Single Family Residential to C-3 Highway Commercial District and I General Industrial District.

BACKGROUND:

The Elgin Economic Development Corporation requested the zoning change for the 80 acre property they purchased some time ago. The Elgin Planning and Zoning Commission held the first of the required two public hearings on the proposed zoning change on March 26, 2018. At that meeting they voted to recommend the zoning change as requested to the Elgin City Council. The Elgin City Council held the second public hearing on this matter on April 3, 2018. It is now time to approve the ordinance.

BUDGET/FINANCIAL IMPACT:

Funding for this item was { } included { } not included in the current-year budget {X} N/A

RECOMMENDATION:

The Elgin Planning and Zoning Commission and staff recommend approval of the ordinance.

ATTACHMENTS:

Executive Summary
Draft minutes of the March 26, 2018 P & Z Meeting
Notice of Zoning Change
Map showing the area to be zoned
Ordinance

- { } Staff will be making a detailed presentation on this agenda item at the meeting.
{X} Staff will provide brief comments and answer questions on this item at the meeting.
{ } This is a routine procedural item and no presentation is planned for the meeting.

Councilmembers who have any detailed questions or would like to request additional information regarding this item are encouraged to contact the City Manager at their earliest convenience.

ORDINANCE NO. _____

AN ORDINANCE AMENDING THE OFFICIAL ZONING MAP OF THE CITY OF ELGIN, TEXAS ADOPTED IN CHAPTER 46, SECTION 46-3, REVISED CODE OF ORDINANCES, CITY OF ELGIN, TEXAS, 2013 AND MAKING THIS AMENDMENT A PART OF SAID OFFICIAL ZONING MAP, TO WIT: TO ZONE AS C-3 HIGHWAY COMMERICAL DISTRICT AND I GENERAL INDUSTRIAL DISTRICT, **WITH SPECIAL CONDITIONS, THE PROPERTY BEING APPROXIMATELY 2.20180 ACRES OUT OF THE ELIZABETH STANDIFER ABSTRACT NO. A59, CITY OF ELGIN, BASTROP COUNTY, TEXAS; AND PROVIDING FOR A SAVINGS CLAUSE AND REPEALING CONFLICTING ORDINANCES AND RESOLUTIONS.**

WHEREAS, an application has been made to the City Council of Elgin, Texas to amend the Official Zoning Map to rezone the property described in Exhibit "A" attached hereto and incorporated herein, from R-1 Single Family Residential to C-3 Highway Commercial District to and I General Industrial District, and

WHEREAS, the City Council has submitted the requested change in the Official Zoning Map to the Planning and Zoning Commission for its recommendation and report, and

WHEREAS, the Planning and Zoning Commission held a public hearing concerning the requested change on August 28, 2017March 26, 2018, following lawful publication of the notice of said public hearing, and

WHEREAS, after considering the public testimony received at such hearing, the Planning and Zoning Commission has recommended that the Official Zoning Map be amended so that the zoning classification of the property described in Exhibit "A" be C-3 Highway Commercial District and I General Industrial District **with special conditions**, and

WHEREAS, on the 5th 3rd day of SeptemberApril, 20178, after proper notification, the City Council held a public hearing on the requested zoning, and

WHEREAS, the City Council determines that the zoning and special conditions provided for herein promote the health, safety, morals, and protects and preserves the general welfare of the community, and

WHEREAS, each and every requirement set forth in Chapter 211, Sub-Chapter A, Texas Local Government Code, and Chapter 46, City of Elgin Ordinances, concerning public notices, hearings, and other procedural matters has been fully complied with, Now Therefore

BE IT ORDAINED BY THE COUNCIL OF THE CITY OF ELGIN, TEXAS, THAT:

I.

The Official Zoning Map adopted in Chapter 46, Section 46-3, City of Elgin, Texas is hereby amended so that the zoning classification of the property described in Exhibit "A" is classified as C-3 Highway Commercial District and I General Industrial District .

with the following special conditions: allow any use provided in C-3 Highway Commercial District as well as uses provided in I General Industrial District In addition to the uses specified in I General Industrial District, the property described herein may also be able to utilize all uses as specified in C-3 Highway Commercial District. If any portion of the property utilizes a C-3 use, then the property shall comply with all requirements as listed in the Code under C-3 District..

II.

A. All ordinances, parts of ordinances, or resolutions in conflict herewith are expressly repealed.

B. The invalidity of any section or provision of this Ordinance shall not invalidate other sections or provisions thereof.

C. The City Council hereby finds and declares that written notice of the date, hour, place and subject of the meeting at which this Ordinance was adopted was posted and that such meeting was open to the public as required by law at all times during which this Ordinance and the subject matter hereof were discussed, considered and formally acted upon, all as required by the Open Meetings Act, Chapter 551, Texas Government Code, as amended.

READ, PASSED, and ADOPTED on first reading this the 517th day of SeptemberApril 20172018.

CHRIS CANNON, MAYOR

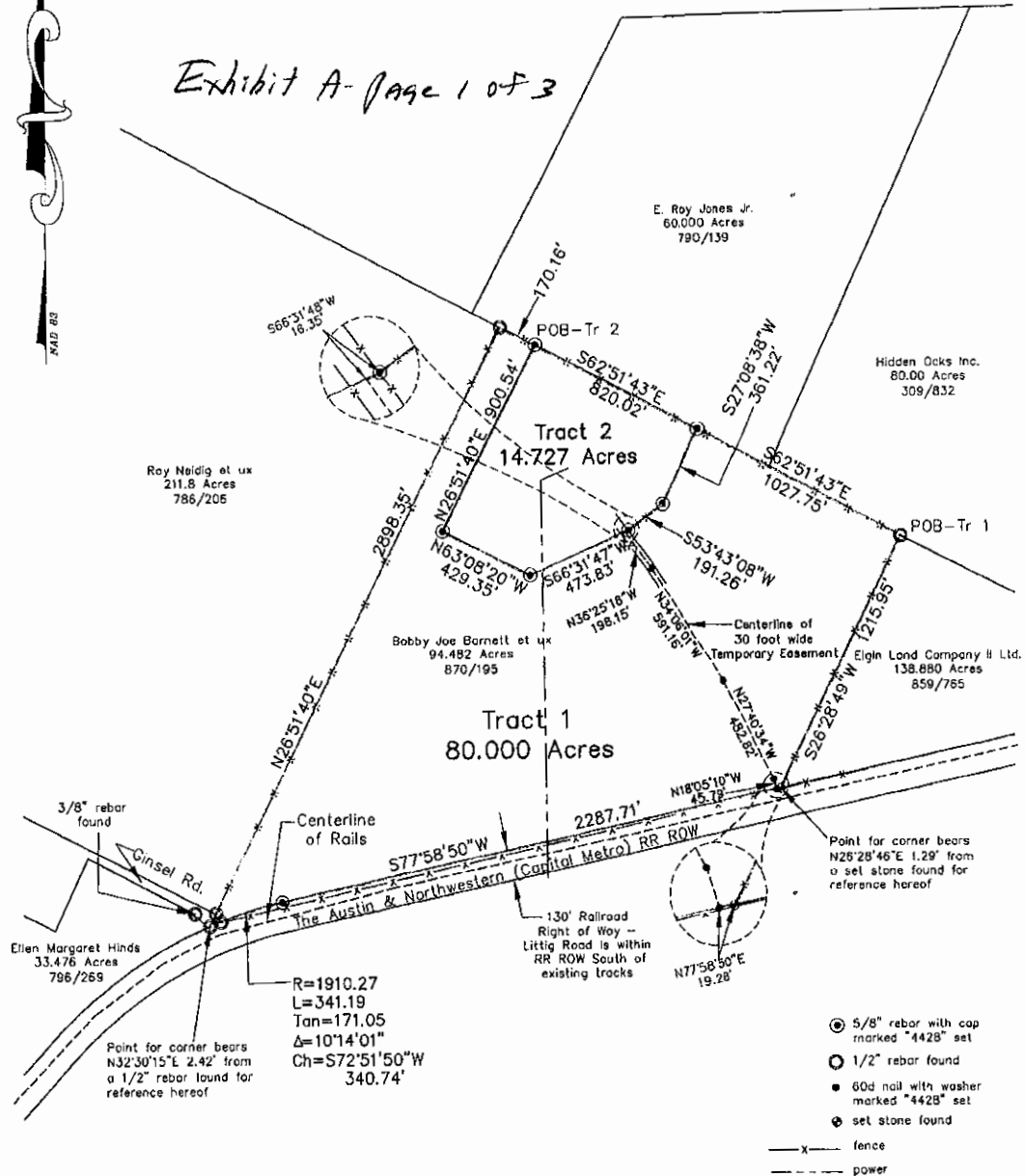
ATTEST:

Amelia Sanchez, City Secretary

Bastrop County, Texas

Elizabeth Standifer Survey A-59

Exhibit A- page 1 of 3



Survey plat showing the partition of a 94.727 acre tract into a 80.000 acre Tract 1 and a 14.727 acre Tract 2, and the centerline of a 30 foot wide Temporary Easement, a part of the Elizabeth Standifer Survey, Abstract 59, Bastrop County, Texas, and being all of a 94.482 acre tract conveyed to Bobby Joe Barnett et ux by deed recorded in volume 870, page 195 of the Official Records of Bastrop County, Texas.

Survey Notes:
 1) Bearings are Grid NAD 83, Texas Coordinate System Central Zone.
 2) Reference is hereby made to a description attached hereto and made a part hereof.
 3) No attempt has been made to locate any improvements, easements, or rights of way not shown hereon.



I hereby certify that this plot is an accurate representation of an on the ground survey completed under my supervision in April 2007 and that this Survey substantially conforms to the current Texas Society of Professional Surveyors Standards and Specifications for a Category 1B Condition IV Survey.

William E. Weiser
 Professional Land Surveyor
 Number 4428

Prepared By: Weiser Becker Surveyors, P. C.	By: kb	Date: 5-8-07	Scale: 1" = 600'	Book: 346
P. O. Box 706 Giddings, Texas 78942 979-542-4444	Rev: 7-10-07	File # 4670-take2	WO # 4670	

STATE OF TEXAS

COUNTY OF BASTROP

Exhibit A page 2 of 3

LAND DESCRIPTION

Tract 1

Being **80.000 acres** of land, a part of the Elizabeth Standifer Survey, Abstract 59, Bastrop County, Texas, and being part of a 94.482 acre tract conveyed to Bobby Joe Barnett et ux by deed recorded in volume 870, page 195 of the Official Records of Bastrop County, Texas. Said 80.000 acre Tract 1 being more particularly described as follows:

BEGINNING at a ½ inch rebar found in the Southwest line of a 80.00 acre tract conveyed to Hidden Oaks, Inc. by deed recorded in volume 309, page 832, for the Westerly North corner of a 138.880 acre tract conveyed to Elgin Land Company II Ltd. by deed recorded in volume 859, page 765, the East corner of said 94.482 acre Barnett tract, and the Easterly East corner hereof;

THENCE with the Westerly Northwest line of said 138.880 acre Elgin Land Company tract, the Southeast line of said 94.482 acre Barnett tract, **South 26 deg. 28 min. 49 sec. West - 1215.95 feet** to a point in the North margin of The Austin and Northwestern (Capital Metro) 130 foot wide Railroad Right of Way, for the West corner of said 138.880 acre Elgin Land Company tract, the Southeast corner of said 94.482 acre Barnett tract, and the Southeast corner hereof; said point bears North 26 deg. 28 min. 46 sec. East - 1.29 feet from a set stone found for reference hereof;

THENCE with the North margin of said Railroad Right of Way, the South line of said 94.482 acre Barnett tract, **South 77 deg. 58 min. 50 sec. West** at 19.28 feet pass a 60d nail with washer marked "4428" set for the Point of Beginning of the centerline of a 30 foot wide Temporary Easement this day surveyed, and continuing for a total distance of **2287.71 feet** to a 5/8 inch rebar with cap marked "4428" set for a point of curvature of a curve to the left:

THENCE continuing with the North margin of said Railroad Right of Way, the South line of said 94.482 acre Barnett tract with the following curve data: Radius = 1910.27 feet, Length = 341.19 feet, Tangent = 171.05 feet, Delta = 10 deg. 14 min. 01 sec., and the chord bearing and distance = **South 72 deg. 51 min. 50 sec. West - 340.74 feet** to a point within the intersection of Ginsel Road and said Littig Road, for the Southwest corner of said 94.482 acre Barnett tract, and the Southwest corner hereof; said point bears North 32 deg. 30 min. 15 sec. East - 2.42 feet from a ½ inch rebar found for reference hereof;

THENCE across said Ginsel Road, with the Northwest line of said 94.482 acre Barnett tract, **North 26 deg. 51 min. 40 sec. East** at 59.15 feet pass a ½ inch rebar found for the South corner of a 211.8 acre tract conveyed to Roy Neidig et ux by deed recorded in volume 786, page 206, and continuing for a total distance of **2898.35 feet** to a ½ inch rebar found in the Southwest line of a 60.000 acre tract conveyed to E. Roy Jones, Jr. by deed recorded in volume 790, page 139, for the East corner of said 211.8 acre Neidig tract, the North corner of said 94.482 acre Barnett tract, and the Westerly North corner hereof;

THENCE with the Southwest line of said 60.000 acre Jones tract, the Northeast line of said 94.482 acre Barnett tract, **South 62 deg. 51 min. 43 sec. East - 170.16 feet** to a 5/8 inch rebar with cap marked "4428" set for the North corner of a 14.727 acre Tract 2 this day surveyed, and the Westerly East corner hereof;

THENCE across said 94.482 acre Barnett tract, with the Northwest line of a 14.727 acre Tract 2 this day surveyed, **South 26 deg. 51 min. 40 sec. West - 900.54 feet** to a 5/8 inch rebar with cap marked "4428" set for the West corner of said 14.727 acre Tract 2 this day surveyed, and an interior corner hereof;

Exhibit A Page 3 of 3

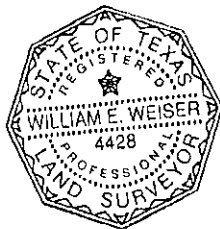
THENCE continuing across said 94.482 acre Barnett tract, with the South lines of said 14.727 acre Tract 2 this day surveyed, **South 63 deg. 08 min. 20 sec. East - 429.35 feet** to a 5/8 inch rebar with cap marked "4428" set, **North 66 deg. 31 min. 47 sec. East** at 457.48 feet pass the centerline of said 30 foot wide Temporary Easement this day surveyed, and continuing for a total distance of **473.83 feet** to a 5/8 inch rebar with cap marked "4428" set, and **North 53 deg. 43 min. 08 sec. East - 191.26 feet** to a 5/8 inch rebar with cap marked "4428" set for an angle corner of said 14.427 acre Tract 2 this day surveyed, and an interior corner hereof;

THENCE continuing across said 94.482 acre Barnett tract, with the Southeast line of said 14.727 acre Tract 2 this day surveyed, **North 27 deg. 08 min. 38 sec. East - 361.22 feet** to a 5/8 inch rebar with cap marked "4428" set in the Southwest line of said 60.000 acre Jones tract, the Northeast line of said 94.482 acre Barnett tract, for the East corner of said 14.727 acre Tract 2 this day surveyed, and the Easterly North corner hereof;

THENCE with the Southwest line of said 60.000 acre Jones tract, the Southwest line of said 80.00 acre Hidden Oaks tract, the Northeast line of said 94.482 acre Barnett tract, **South 62 deg. 51 min. 43 sec. East - 1027.75 feet** to the **PLACE OF BEGINNING** and containing **80.000 acres** of land.

Bearings are Grid NAD 83, Texas Coordinate System Central Zone. Reference is hereby made to a plat attached hereto and made a part hereof.

I hereby certify that this description is an accurate representation of an on the ground survey completed under my supervision in April 2007 and that this survey substantially conforms to the current Texas Society of Professional Surveyors Standards and Specifications for a Category 1B Condition IV Survey.



William E. Weiser
 William E. Weiser
 Professional Land Surveyor
 Number 4428
 Date of signature: 7-10-07

MINUTES
PLANNING AND ZONING COMMISSION
PUBLIC HEARING-REGULAR MEETING
MONDAY, March 26, 2018 – 6:30 PM

CALL TO ORDER : Chairman Antonio Prete called the meeting to order at 6:29 PM.

PRESENT: Ronnie Creppon, Brian Lundgren, Antonio Prete, Dorothy McCarther, David Lanford, Rudy L. Ramirez. Staff: Gary N. Cooke, Melissa Lipiec, Charlie Navejas, Michael Hinds

Absent: Jason Tatum.

Guest: Ronnie Moore, Neily Gonzalez, Cherie Gonzalez, Brad Sappington, Bonita Jennings, Linda Clark

PUBLIC COMMENT: None

MINUTES: Brian Lundgren made a motion to approve the minutes of the February 26, 2018 meeting as presented. Rudy L. Ramirez seconded the motion and a vote was taken. The motion passed with a vote of four (4) yes and zero (0) no with David Lanford and Ronnie Creppon abstaining due to the fact that they were not present at that meeting.

UNFINISHED BUSINESS: None

NEW BUSINESS:

1. REVIEW AND MAKE POSSIBLE RECOMMENDATIONS TO THE ELGIN CITY COUNCIL ON A ZONING CHANGE SUBMITTED BY OWEN ROCK, DIRECTOR OF THE ELGIN ECONOMIC DEVELOPMENT CORPORATION, OWNER OF THE PROPERTY LOCATED IN A59 ELIZABETH STANDIFER AND BEING APPROXIMATELY 80 ACRES TO RE-ZONE THEIR PROPERTY FROM R-1 SINGLE FAMILY TO C-3 HIGHWAY COMMERCIAL AND I INDUSTRIAL. Gary N. Cooke addressed the commission and stated that the EDC purchased the 80 acres a few years ago and it will be part of the 60 acres they recently purchased for the Elgin Business Park II so this will be a continuation of the zoning. He also stated that the zoning is in conjunction and follows the City's Comprehensive Plan. The property in question was initially purchased as a T.O.D. (Transportation Oriented District) intended for commercial and industrial use. He also stated that Owen Rock was present to answer the Commission's questions. After a brief discussion David Lanford made a motion to recommend the zoning change to the Elgin City Council. Brian Lundgren seconded the motion and a vote was taken. The motion passed unanimously with a vote of six (6) for and zero (0) against.

2. REVIEW AND TAKE POSSIBLE ACTION ON A FINAL PLAT SUBMITTED BY CARLSON, BRIGANCE AND DOERING, INC. FOR SF DEVELOPMENT INC., OWNER OF THE PROPERTY LOCATED IN ABS A18 JOHNATHAN BURLESON, TRACT 1FR, AND BEING APPROXIMATELY 4.72 ACRES AND IN ABS A59 ELIZABETH STANDIFER, TRACT 1 FR, AND BEING APPROXIMATELY 30.726 ACRES, AND TRACT 3, AND BEING APPROXIMATELY 1.581 ACRES TO SUBDIVIDE THEIR PROPERTY IN TO EIGHTY-NINE (89) LOTS TO BE KNOWN AS SARATOGA FARMS SUBDIVISION, SECTION SIX. Gary N. Cooke addressed the Commission and stated that this is the last section of the Saratoga Farms Subdivision. He also stated that all comments given by TRC Solutions have been addressed except one and that one is not plat related. He further stated that the last item had to do with Parkland Dedication or more accurately the fee in lieu of parkland. He also mentioned that Ronnie Moore of Carlson, Brigance and Doering was present to answer any questions the commission had. It was noted that two lots in this section were labeled as commercial lots. Ronnie Moore stated that those two lots were not zoned yet and the developer will need to come before the Planning and Zoning Commission to zone them. Chairman Antonio Prete then asked for public comments and Benita Jennings of 115 Jim

Dandy Drive came up to address the commission. Her question was what would be the impact on her property and what was the purpose of notifying her. Ronnie Creppon responded that there would be single family houses built on these lots similar to the ones on Jim Dandy Drive. Gary N. Cooke also responded and informed her that Texas State Law requires the Planning and Zoning Commission to notify all property owners within two hundred feet (200') of the property requesting a subdivision. After a bit more discussion Chairman Antonio Prete asked for a motion. Dorothy McCarther moved that they approve the Final Plat of the Saratoga Farms Section Six subdivision contingent upon the parkland dedication fee in lieu of agreed upon the City and the developer. Brian Lundgren seconded the motion and a vote was taken. The motion passed unanimously with a vote of six (6) for and zero (0) against.

3. REVIEW AND MAKE POSSIBLE RECOMMENDATIONS TO THE ELGIN CITY COUNCIL ON A PROPOSED AMENDMENT TO CHAPTER 46, ZONING ORDINANCE REGARDING MANUFACTURED HOME PARKS. ITEM WITHDRAWN

4. REVIEW AND MAKE POSSIBLE RECOMMENDATIONS TO THE ELGIN CITY COUNCIL ON A PROPOSED AMENDMENT TO CHAPTER 46, ZONING ORDINANCE REGARDING FENCING. Gary N. Cooke addressed the commission and stated that the Planning Department does not issue permits for fences due to a liability issue. He also stated that the current sections in the City's Code of Ordinances regarding fences is contradictory in some places; that is the reason for the ordinance amendment which staff is recommending today. David Lanford asked if the City had opacity requirements on fences between lots. Gary N. Cooke responded that only between commercial and residential lots is there an opacity requirement. He also stated that this amendment was intended strictly for residential use. David Lanford suggested we remove the term "wooden" from the Picket fence definition since some picket fences may be made of vinyl. Gary N. Cooke instructed staff to label the Right-of Way on the Illustrations. Chairman Antonio Prete then asked for a motion and David Lanford moved that the proposed changes to the City of Elgin Code of Ordinances (including the ones discussed at the meeting tonight) be recommended to Council. Rudy L. Ramirez seconded the motion and a vote was taken. The motion passed unanimously with a vote of six (6) for and zero (0) against.

Executive Session:

NONE

ANNOUNCEMENTS: Gary N. Cooke announced that there will be more meetings to come as development is picking up.

ADJOURN: 7:23 pm

Antonio Prete

Chairman, Planning and Zoning Commission

ATTEST:

Gary N. Cooke

Secretary, Planning and Zoning Commission



March 9, 2018

NOTICE OF A ZONING CHANGE REQUEST

A REQUEST HAS BEEN FILED BY OWEN ROCK, DIRECTOR OF THE ELGIN ECONOMIC DEVELOPMENT CORPORATION, OWNER OF THE PROPERTY LOCATED IN A59 ELIZABETH STANDIFER AND BEING APPROXIMATELY 80 ACRES TO RE-ZONE THEIR PROPERTY FROM R-1 SINGLE FAMILY TO C-3 HIGHWAY COMMERCIAL AND I INDUSTRIAL.

Notice is hereby given of a regular meeting/ public hearing to be held in the City Council Chambers at the Elgin City Hall Annex, 310 N. Main St. in the City of Elgin, Texas on March 26, 2018 at 6:30 p.m. by the Planning and Zoning Commission.

You are being notified because your property is located within two-hundred feet (200) of the property requesting a zoning change. This hearing is open to any interested person. Opinions, objections and or comments relative to this matter may be expressed in writing or in person at the hearings. You may also be represented by another person, neighbor, or attorney.

The attached map shows the area of the request. Property owners within two hundred (200') feet are required by law to be notified.

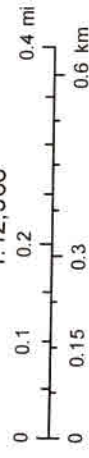
For more information please contact Gary N. Cooke or Melissa Lipiec at 512-281-0119

“This institution is an equal opportunity provider”

[illegible]

Abstracts

1:12,366



This product is for informational purposes and may not have been prepared for or be suitable for local enforcement or enforcement purposes.



Elgin City Council Meeting Agenda Item Executive Summary

ITEM:

AN ORDINANCE ADOPTING UNANIMOUS SETTLEMENT AGREEMENT, SETTING RATES AND ESTABLISHING TARIFFS FOR THE PROVISION OF NATURAL GAS SERVICE BY CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS COMPANY WITHIN THE CITY OF ELGIN; DECLARING THIS ORDINANCE TO BE A FINAL DETERMINATION OF RATES; REQUIRING ACCEPTANCE BY CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS COMPANY OF THE RATES PRESCRIBED HEREIN; AND ESTABLISHING AN EFFECTIVE DATE

DEPARTMENT: Administration/Legal

PROPOSED ACTION: Adoption/approval of Ordinance and Settlement Agreement as presented

BACKGROUND:

This Ordinance is for formal approval of a Settlement Agreement between the City (as part of a large group of municipalities) and CenterPoint Energy Resources regarding the company's Statement of Intent to increase rates within its South Texas Division and to approve tariffs and proof of revenues that implement the terms of the Settlement Agreement.

Approval of the Ordinance will result in a \$3.0 million decrease in CenterPoint's annual revenues. This is a \$3.5 million reduction to the \$490,778 increase requested by CenterPoint in its Errata to its Statement of Intent. The Agreement also approves the Company's proposal to recover \$675,992 in expenses related to Hurricane Harvey restoration of service via a surcharge until the full amount is recovered. The Agreement also increases the residential monthly customer charge to \$19.00, and approves the recovery of reasonable rate case expenses through a surcharge on customers' bills. Under the agreement, new rates would go into effect on May 22, 2018.

BUDGET/FINANCIAL IMPACT:

Funding for this item was { } included { } not included in the current-year budget {X} N/A

RECOMMENDATION:

Consider adoption of the Ordinance and Settlement Agreement as recommended by outside legal counsel; and other direction to staff, if any, regarding same

ATTACHMENTS:

Ordinance and supporting documentation as provided by outside legal counsel

{ } Staff will be making a detailed presentation on this agenda item at the meeting.

{ } Staff will provide brief comments and answer questions on this item at the meeting.

{X} This is a routine procedural item and no presentation is planned for the meeting.

Councilmembers who have any detailed questions or would like to request additional information regarding this item are encouraged to contact the City Manager at their earliest convenience.

ORDINANCE NO. _____

AN ORDINANCE ADOPTING UNANIMOUS SETTLEMENT AGREEMENT, SETTING RATES AND ESTABLISHING TARIFFS FOR THE PROVISION OF NATURAL GAS SERVICE BY CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS COMPANY WITHIN THE CITY OF ELGIN; DECLARING THIS ORDINANCE TO BE A FINAL DETERMINATION OF RATES; REQUIRING ACCEPTANCE BY CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS COMPANY OF THE RATES PRESCRIBED HEREIN; AND ESTABLISHING AN EFFECTIVE DATE.

BE IT ORDAINED BY THE CITY COUNCIL OF THE CITY OF ELGIN:

PART 1. The Council finds:

- (A) On November 16, 2017, CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (“CenterPoint” or “Company”) filed with the Railroad Commission of Texas, the City of Elgin (“City”), and the other affected cities in its South Texas Division, its Statement of Intent to increase its annual revenue by \$540,000 within its South Texas Division. On January 9, 2018, CenterPoint filed an Errata to its Statement of Intent reducing the Company’s requested increase to \$490,778.
- (B) In accordance with the Gas Utility Regulatory Act, Utilities Code, §104.107, the City suspended CenterPoint’s proposed effective date of January 20, 2018 for a period not to exceed 90 days from CenterPoint’s proposed effective date, to April 20, 2018.
- (C) CenterPoint provided public notice of its proposed increase in rates in accordance with the Gas Utility Regulatory Act.
- (D) A base rate revenue decrease in the amount of \$3.0 million per annum is reasonable and consistent with the requirements of the Gas Utility Regulatory Act, will permit CenterPoint a reasonable opportunity to earn a reasonable return on its invested capital, and will yield a fair return upon the adjusted value of CenterPoint’s property used and useful in rendering service to the public.

- (E) CenterPoint and the City agree that CenterPoint may recover \$675,992 in expenses related to Hurricane Harvey restoration of service via a surcharge until the full amount is recovered.
- (F) CenterPoint and the City agree that CenterPoint may establish a regulatory asset to track amounts incurred above or below \$722,871 for the South Texas Division related to third-party system safety and integrity expenses identified in base rates. CenterPoint and the City agree that CenterPoint may request recovery of the amount in the asset in a future Statement of Intent filing.
- (G) The tariffs and specific rates and charges, and customer service rules appended to this ordinance are reasonable and in the public interest.
- (H) The costs of the City's rate consultants, attorneys, and technical staff to conduct investigations, present evidence, advise and represent the City in these rate-making proceedings as set out in the settlement agreement are reasonable and necessary expenses, as are the rate case expenses incurred by CenterPoint in this proceeding.

PART 2. The City is the regulatory body with exclusive original jurisdiction over the rates, operations, and services of CenterPoint within the municipality.

PART 3. The Unanimous Settlement Agreement ("Settlement Agreement") entered into between CenterPoint and the City and appended to this ordinance as "Attachment 1" is in the public interest and is adopted by this ordinance.

PART 4. A decrease in the amount of \$3.0 million in CenterPoint's annual base-rate revenue, as determined on a system-wide basis for the South Texas Division, is approved within the City.

PART 5. Except to the extent approved in this ordinance and the settlement agreement appended to this ordinance as "Attachment 1", the City denies CenterPoint's request for rates, tariffs, and charges as proposed in CenterPoint's Statement of Intent and rate increase request filed with the City on or about November 16, 2017.

PART 6. The rates, tariffs, charges, schedules, and service rules appended to this ordinance as "Attachment 2" for natural gas service provided by CenterPoint within the City, are reasonable and are hereby approved.

PART 7. The proposed depreciation and amortization rates set forth on the Depreciation and Amortization Expense summary appended to this ordinance as "Attachment 3" are reasonable and hereby approved by this ordinance.

PART 8. The costs of rate consultants, attorneys, and technical staff to conduct investigations, present evidence, advise, and represent the City in these rate-making proceedings shall be reimbursed to the City by CenterPoint no later than 30 days after the effective date of this ordinance.

PART 9. Nothing in this ordinance shall be construed as limiting or modifying in any manner the right and power of the City under the law to regulate the rates and charges of CenterPoint.

PART 10. This ordinance takes effect on April 30, 2018.

PASSED AND APPROVED ON APRIL 17, 2018

Chris Cannon, Mayor

ATTEST:

Amelia Sanchez, City Secretary

MODEL STAFF REPORT REGARDING CENTERPOINT GAS RATE CASE SETTLEMENT AGREEMENT ORDINANCE

Purpose of the Ordinance:

The purpose of the Ordinance is to adopt the Unanimous Settlement Agreement (included as Attachment 1 to the Ordinance) between the City of _____ and CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (“CenterPoint” or the “Company”) regarding the Company’s Statement of Intent to increase rates within its South Texas Division and to approve tariffs and proof of revenues (included as Attachments 2 and 3 to the Ordinance) that implement the terms of the Settlement Agreement.

Approval of the Ordinance will result in a \$3.0 million decrease in CenterPoint’s annual revenues. This is a \$3.5 million reduction to the \$490,778 increase requested by CenterPoint in its Errata to its Statement of Intent. The Settlement Agreement also approves the Company’s proposal to recover \$675,992 in expenses related to Hurricane Harvey restoration of service via a surcharge until the full amount is recovered. The Settlement Agreement also increases the residential monthly customer charge to \$19.00, and approves the recovery of reasonable rate case expenses through a surcharge on customers’ bills. Under the agreement, new rates would go into effect on May 22, 2018.

Procedural History:

On November 16, 2017, CenterPoint filed with the City a Statement of Intent to increase natural gas rates by \$540,000, effective January 20, 2018. On January 1, 2018, the Tax Cut and Jobs Act of 2017 went into effect lowering the corporate tax rate from 35% to 21%. On January 9, 2018, CenterPoint filed an Errata to its testimony, exhibits, schedules, and workpapers originally filed on November 16, 2017. This Errata filing reduced CenterPoint’s requested rate increase to \$490,778.

The Cities of Victoria, Hallettsville, Ingleside on the Bay, Kenedy, Kingsville, Point Comfort, Portland, Refugio, Taft, Beeville, Bishop, Driscoll, Edna, Elgin, Falls City, Hondo, Ingleside, Karnes City, Laredo, Poteet, San Diego, Sinton, and Weimar (together “South Texas Coalition of Cities” or “STCC”) took action to suspend the January 20th effective date and participate in the proceeding as a coalition. The STCC hired an attorney and natural gas rate experts to investigate the Company’s request and conduct discovery. Based upon their analysis, they were able to negotiate a reasonable final resolution of the rate request.

Under the law, cities with original jurisdiction over the matter, have until April 20, 2018 to take final action on the application. CenterPoint has agreed to extend the cities’ statutory deadline to April 30, 2018.

Reasons Justifying Settlement:

CenterPoint’s rate request is the first time that the Company has taken action to increase the rates charged for distributing natural gas to the City in approximately six years. During the time that the City has retained original jurisdiction in this case, consultants working on behalf of

the Cities of Victoria, Hallettsville, Ingleside on the Bay, Kenedy, Kingsville, Point Comfort, Portland, Refugio, Taft, Beeville, Bishop, Driscoll, Edna, Elgin, Falls City, Hondo, Ingleside, Karnes City, Laredo, Poteet, San Diego, Sinton, and Weimar have investigated the support for the Company's requested rate increase. CenterPoint's requested increase did not reflect the change in the tax rate and the evidence does not support the \$490,778 increase requested by the Company. However, the cities' consultants agree that the Company can justify a lesser rate decrease in revenues and that there is a reasonably high probability that the Railroad Commission would award the Company a decrease of at least the amount agreed to by the cities through settlement.

Based upon the analysis conducted by the cities' consultants, the cities were able to negotiate a reasonable resolution of the Company's request that avoids costly litigation before the Railroad Commission, ensures that the Company's revenues are sufficient to provide safe and reliable natural gas service to customers in the South Texas Division, and protects the interests of the City and its citizens.

Explanation of "Be It Ordained" Parts:

- Part 1.** This part recites the procedural history of the case, approves the rate decrease, the Hurricane Harvey surcharge, the establishment of a regulatory asset to track amounts related to third-party system safety and integrity expenses, approves the tariffs, and approves rate case expenses.
- Part 2.** This part states that the City has original jurisdiction over CenterPoint's rates within the city limits.
- Part 3.** This section adopts the Settlement Agreement in all respects and finds it to be just, reasonable and in the public interest.
- Part 4.** This section approves a \$3.0 million rate decrease as determined on a system-wide basis.
- Part 5.** This section clarifies that CenterPoint's initial rate application is denied except to the extent that it is approved as part of the Settlement Agreement and the ordinance.
- Part 6.** This part approves the rates and tariffs consistent with the Settlement Agreement.
- Part 7.** This section approves the depreciation rates included within the tariffs.
- Part 8.** This paragraph directs CenterPoint to reimburse the City for their reasonable rate case expenses within 30 days from the effective date of the ordinance.
- Part 9.** This section clarifies that nothing in the ordinance limits or restricts the City's legal authority over CenterPoint.
- Part 10.** This section provides for an effective date upon passage.

Coffin Renner

A Limited Liability Partnership

Post Office Box 13366
Austin, Texas 78711
Telephone (512) 879-0900
Fax (512) 879-0912

April 3, 2018

Hon. John Dodson
Administrative Law Judge
Railroad Commission of Texas
1701 N. Congress
Austin, Texas 78701

Re: GUD No. 10669; *Statement of Intent of CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas to Increase Rates in the South Texas Division*

Dear Judge Dodson:

Enclosed please find a Unanimous Settlement Agreement, accompanying exhibits, and a Proposed Order supported by the Parties in the above referenced proceeding.

Please do not hesitate to contact our office if you have any questions or concerns.

Best regards,

A handwritten signature in black ink, appearing to read 'Mark A. Santos', is written over a light blue horizontal line.

Mark A. Santos

Enclosures

cc: All Parties of Record

GUD NO. 10669

STATEMENT OF INTENT OF	§	
CENTERPOINT ENERGY	§	
RESOURCES CORP., D/B/A	§	BEFORE THE
CENTERPOINT ENERGY ENTEX	§	RAILROAD COMMISSION
AND CENTERPOINT ENERGY	§	OF TEXAS
TEXAS GAS TO INCREASE RATES IN	§	
THE SOUTH TEXAS DIVISION	§	

UNANIMOUS SETTLEMENT AGREEMENT

This Unanimous Settlement Agreement is entered into by and between CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (“CenterPoint” or the “Company”); the Alliance of CenterPoint Municipalities (“ACM”); the South Texas Coalition of Cities (“STCC”); and the Staff of the Railroad Commission of Texas (“Staff”), (collectively, the “Signatories”).

WHEREAS, on November 16, 2017, CenterPoint filed its Statement of Intent to Increase Rates in the South Texas Division with the Railroad Commission of Texas (“Commission”) and each of the cities in the South Texas Division retaining original jurisdiction; and

WHEREAS, the Commission docketed the rate request as GUD No. 10669; and

WHEREAS, ACM, STCC, and Commission Staff sought intervention and were granted party status in GUD No. 10669; and

WHEREAS, the cities within ACM and STCC have suspended the implementation of the Company’s rate request until May 22, 2018; and

WHEREAS, the Company will seek the consolidation of all municipal appeals with GUD No. 10669; and

WHEREAS, the Company has filed direct testimony and errata to its Statement of Intent; and

WHEREAS, the parties have engaged in significant discovery regarding the issues in dispute; and

WHEREAS, direct testimony of ACM and STCC was due on March 14, 2018, and Staff direct testimony was due on March 21, 2018, but ACM, STCC, and Staff did not file direct testimony in reliance on this Unanimous Settlement Agreement.; and

WHEREAS, the Signatories agree that resolution of this docket by unanimous settlement agreement will significantly reduce the amount of reimbursable rate case expenses associated with this docket;

NOW, THEREFORE, in consideration of the mutual agreements and covenants established herein, the Signatories, through their undersigned representatives, agree to and recommend for approval by the Commission the following Settlement Terms as a means of concluding the above-referenced docket filed by CenterPoint on behalf of its South Texas Division without the need for prolonged litigation:

Settlement Terms

1. As a product of compromise and for the purposes of settlement, the Signatories agree to the rates, terms and conditions reflected in the tariffs attached to this Unanimous Settlement Agreement as Exhibit A. The tariffs attached as Exhibit A replace and supersede those tariffs currently in effect in the South Texas Division. These tariffs are premised on a decrease of \$3.0 million in current annual revenues as illustrated in the proof of revenues attached as part of Exhibit B to this Unanimous Settlement Agreement. Except as specifically provided herein, the Signatories agree that the \$3.0 million revenue decrease is a “black box” figure and is not tied to any specific expense in the underlying cost of service within CenterPoint’s South Texas Division. The Signatories further agree that the rates, terms and conditions reflected in Exhibit A to this Unanimous Settlement Agreement comply with the rate-setting requirements of Chapter 104 of the Texas Utilities Code. The gas rates, terms and conditions established by this Unanimous Settlement Agreement shall be effective upon approval by the Commission.
2. The Signatories agree to the following customer charges and volumetric rates. These rates are based on test year-end customer count and are reflected in the rate schedules attached as Exhibit A.

	Customer Charge	Single Block Volumetric
Residential	\$19.00	\$0.33613 per Ccf at 14.65 pressure base \$0.34301 per Ccf at 14.95 pressure base
General Service – Small	\$25.00	\$0.16286 per Ccf at 14.65 pressure base \$0.16620 per Ccf at 14.95 pressure base
General Service – Large Volume	\$99.50	\$0.07647 per Ccf at 14.65 pressure base

3. The Signatories agree to use of the following capital structure and weighted cost of capital, including the pre-tax return, as shown below. This capital structure and weighted cost of capital shall be used in future Interim Rate Adjustment (“IRA”) filings.

Class of Capital	Percent	Cost	Weighted Cost of Capital	Pre-tax Return
Long-Term Debt	45.00%	6.0480%	2.7216%	2.7422%
Common Equity	55.00%	9.8000%	5.3900%	6.8743%
Weighted Average Cost of Capital	100.00%		8.1116%	9.6165%

4. The Signatories agree that any IRA filing in the South Texas Division pursuant to Texas Utilities Code § 104.301 shall use the following factors until changed by a subsequent general rate proceeding:
 - a. The capital structure and related components as shown above in Paragraph 3.
 - b. For any initial IRA filing, the beginning amount of ad valorem taxes at a South Texas Division level is \$1,518,333 and the standard sales service amount is \$1,489,451. Margin tax will be calculated using a 0.75% factor until or unless changed by statute.
 - c. For any initial IRA filing, the net plant in service amount for standard sales service in the South Texas Division is \$186,068,333 as presented in Exhibit C.
 - d. For any initial IRA filing in the South Texas Division, the starting balance for the 8.209 Regulatory Asset Account is \$0. In future IRA filings, 8.209 Regulatory Asset balance approved in the previous year's IRA filing will be assigned to the appropriate plant account as shown in Exhibit C.1.
 - e. For any initial IRA filing in the South Texas Division, the Net Investment will include detail of Plant in Service amounts by Fixed Capital Account ("FCA") as shown on Exhibit C.
 - f. For any initial IRA filing and for any subsequent IRA filings, the depreciation rate for each account shall be as shown on Exhibit C.
 - g. For any initial IRA filing, the customer charges and volumetric rates as noted in Paragraph 3 above will be the starting rates to which any IRA adjustment is applied.
 - h. Federal income taxes will be calculated using a 21% rate.
 - i. The base rate revenue allocation factors to spread any change in IRA increase/decrease to the appropriate customer classes are as follows:

Residential	General Service – Small	General Service – Large
84.8764%	13.0623%	2.0613%

- j. The Standard Sales service allocation factor is 98.222086%.
5. CenterPoint may pursue recovery of a deferred benefit regulatory asset or liability pursuant to Texas Utilities Code § 104.059 in a future filing. The Signatories identify the following amounts as the base-year levels to track changes in pension-related and other post-employment benefits:
 - a. Retirement Plan – FAS 87 – \$1,516,383;
 - b. Benefit Restoration Plan – FAS 87 – \$121,238;
 - c. Postemployment – FAS 112 – \$164,796;
 - d. Postretirement – FAS 106 – \$248,110.
6. The Signatories agree to the depreciation rates reflected in Exhibit C.
7. The Signatories agree that the "black box" decrease amount in Paragraph 1 includes a reduction of the corporate income tax rate from 35% to 21% to recognize changes to the Federal Tax Code due to the Tax Cuts and Jobs Act of 2017. CenterPoint has allocated the

cost of service reduction to its customer classes based on the base rate revenue allocation agreed to in Item 4 and reflected in the proof of revenues attached hereto as Exhibit B.

The Signatories further agree that federal income tax expense will be adjusted for excess deferred income taxes (EDIT) resulting from the Tax Cuts and Jobs Act of 2017. The EDIT adjustment will be computed based on the average rate assumption method (ARAM) for those amounts required under Internal Revenue Service (IRS) normalization rules. The Company's unprotected EDIT will be amortized over five (5) years.

No later than November 15, 2019, the Company will file a request under Section 104.111 of the Texas Utilities Code to reduce rates in the South Texas Division in order to reflect an adjustment to rates related to amortization of the Company's protected EDIT.

8. The Signatories agree that CenterPoint will make an IRA true-up in the amount of \$640,158 via a one-time refund bill credit to South Texas Division customers and that future ad valorem tax true-ups may occur in IRA filings.
9. The Signatories agree that CenterPoint may establish a regulatory asset to track amounts incurred above or below \$722,871 for the South Texas Division related to third-party system safety and integrity expenses identified in base rates. CenterPoint may request recovery of the amount in the asset in a future Statement of Intent filing. The Signatories further agree to and propose the inclusion of the following Finding of Fact and Ordering Paragraph in the Final Order in this docket:
 - a. Finding of Fact: It is reasonable that CenterPoint file an annual report detailing any increase or decrease above or below the benchmark amount of \$722,871 for the South Texas Division identified in base rates for third-party safety and integrity expenses with Commission Staff within 90 days after each calendar year end.
 - b. Ordering Paragraph: IT IS THEREFORE ORDERED that CenterPoint file an annual report with Commission Staff detailing any increase or decrease above or below the benchmark amount of \$722,871 for the South Texas Division set in this docket for third-party safety and integrity expenses within 90 days after each calendar year end.
10. The Signatories agree that CenterPoint shall account for its requested Deferred Benefit Liability and Commission Rule § 8.209 Asset using a 5-year amortization period.
11. The Signatories agree that for internal audit and external reporting purposes, CenterPoint may establish a regulatory asset for its Unrecovered Post-Retirement Liability and amortize that asset over 5 years. The Company will recognize the annual amortization in the employee expense related reserve in rate base.
12. The Signatories agree that CenterPoint may recover \$675,992 in expenses related to Hurricane Harvey restoration of service via a surcharge until the full amount is recovered. Any over-recovery will be returned to customers through the Company's PGA tariff. The monthly charge amounts shall be collected volumetrically in accordance with the following factors: Residential \$0.01026 per CcF at 14.65 pressure base and \$0.01047 per Ccf at 14.95

pressure base; General Service – Small \$0.01026 per CcF at 14.65 and \$0.01047 per Ccf at 14.95 pressure base; and General Service – Large \$0.01026 per Ccf at 14.65 pressure base.

13. The Signatories agree that, consistent with its request, CenterPoint may recover gas-related bad debt costs through its PGA.
14. The Signatories agree that: (a) CenterPoint may reconcile through its PGA over-recoveries related to surcharges approved to recover rate case expenses; (b) CenterPoint shall provide notice to Staff of any reconciling item to be included in the PGA; and (c) CenterPoint shall clearly identify and include details of any reconciling item in its annual reconciliation report submitted to Staff.
15. The Signatories agree that CenterPoint shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (“FERC”) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees, and prudently incurred travel expenses.
16. The Signatories agree that CenterPoint may include amounts in connection with plant investment qualifying for regulatory asset treatment under Commission Rule § 8.209(j) in its annual IRA filings.
17. CenterPoint, ACM, and STCC represent that their reasonable rate case expenses incurred through February 2018, and estimated rate case expenses incurred through completion of this case, are as follows:

	Actual Invoices Received	Invoices Due and Est. to Completion	TOTAL
CenterPoint	\$527,111.16	\$49,705.04	\$576,816.20
ACM	\$69,552.17	\$4,000.00	\$73,552.17
STCC	\$44,246.18	\$35,753.82	\$80,000.00

18. CenterPoint, ACM, and STCC attach as Exhibit D affidavits and invoices in support of these amounts, and will supplement with additional invoices as they are processed. The Signatories agree that the amounts represented above are reasonable and recoverable pursuant to Texas Utilities Code § 103.022. The Signatories agree that the recovery period for the applicable surcharge to recover rate-case expenses shall be twenty-four (24) months. CenterPoint agrees to reimburse ACM and STCC the amount of rate case expenses set forth above within thirty (30) days of the issuance of an order authorizing recovery of those expenses. The Signatories intend and advocate that the Commission authorize recovery of the rate case expenses recited above in the same proceeding and at the same time as it approves this Unanimous Settlement Agreement.

19. The Signatories agree that equal recovery of rate case expenses arising from this proceeding on a system-wide basis from incorporated and unincorporated customers in the South Texas Division is appropriate and reasonable and that good cause exists to support equal recovery of rate case expenses from all customers on a system-wide basis within the division for the following reasons:
 - a. CenterPoint Litigation and Estimated expenses: Good cause exists to recover CenterPoint litigation and estimated expenses equally from all customers, including customers within the incorporated and unincorporated areas of the South Texas Division. The intent of Commission Rule 7.5530(e) is to allocate rate case expenses to the participating parties according to which party caused the expenses to be incurred, therefore it is reasonable to seek recovery of rate case expenses from all customers who benefit from the settlement agreement in this case, which includes all customers in the incorporated and unincorporated areas of the South Texas Division. Recovery of these expenses is also necessary in the interest of justice.
 - b. ACM and STCC Litigation and Estimated expenses: Good cause exists to recover ACM and STCC litigation and estimated expenses equally from all customers, including customers within the incorporated and unincorporated areas of the South Texas Division, because the ACM and STCC participation in GUD No. 10669 resulted in this Unanimous Settlement Agreement, which benefits all such customers, and doing so is necessary in the interest of justice.
20. CenterPoint shall file annually, due on or before April 1, a rate case expense recovery report with the Railroad Commission of Texas, Oversight and Safety Division, referencing GUD No. 10669. The report shall include the amount of rate case expense recovered by month and the outstanding balance by month as set out in Rate Schedules RCE 13.1I and 13.1U. The Signatories agree to and propose the inclusion of the following Findings of Fact and Ordering Paragraph in the Final Order in this docket:
 - a. Finding of Fact: It is reasonable that CenterPoint, ACM, and STCC submit to Staff invoices reflecting actual rate case expenses with sufficient detail so that Staff can accurately audit such invoices for the purposes of reconciling estimated rate case expenses to actual rate case expenses. In no case shall the total actual expenses exceed the actual expenses submitted to the Commission as of March 2018, plus the approved estimated expenses of \$730,368.37.
 - b. Finding of Fact: It is reasonable that CenterPoint file an annual Rate Case Expense Report with Staff detailing the balance of actual plus estimated rate case expenses at the beginning of the annual period, the amount collected by customer class, and the ending or remaining balance within ninety (90) days after each calendar year end.
 - c. Ordering Paragraph: IT IS THEREFORE ORDERED that CenterPoint file an annual Rate Case Expense Report with Staff detailing recovery of rate case expenses as described in Finding of Fact __ within ninety (90) days after each calendar year end until the calendar year end in which the rate case expenses are fully recovered.

21. The Signatories agree to and propose the inclusion of the following Ordering Paragraphs in the Final Order in this docket:
 - a. Ordering Paragraph: IT IS FURTHER ORDERED that within thirty (30) days of this Final Order, in accordance with 16 Tex. Admin. Code § 7.315, CenterPoint SHALL electronically file its rate schedules in proper form that accurately reflect the rates in Exhibit A approved in this Final Order.
 - b. Ordering Paragraph: IT IS FURTHER ORDERED that any incremental change in rates approved by this Final Order and implemented by CenterPoint shall be subject to refund unless and until CenterPoint's tariffs are electronically filed and accepted by the Gas Services Department in accordance with 16 Tex. Admin. Code § 7.315
22. For purposes of compromise and settlement, the affiliate expenses included in the black box amount above are recoverable consistent with the provisions in Section 104.055 of the Gas Utility Regulatory Act. Acceptance of the treatment of affiliate expenses is the product of compromise and settlement and is not of precedential value in any other proceeding.
23. The classes and number of customers affected by this Unanimous Settlement Agreement are identified on a city-by-city and unincorporated-area basis in Exhibit E.
24. The Signatories agree to support and seek Commission approval of this Unanimous Settlement Agreement. The Signatories further agree to make all efforts to present the Commission with this Unanimous Settlement Agreement at on or before May 22, 2018.
25. Except as may be allowed under Rule 408 of the Texas Rules of Evidence, the Signatories agree that all negotiations, discussions, and conferences related to the Unanimous Settlement Agreement are privileged and inadmissible to prove the validity or invalidity of any issue raised by or presented in the Statement of Intent to Increase Rates in the South Texas Division filed on November 16, 2017.
26. The Signatories agree that neither this Unanimous Settlement Agreement nor any oral or written statements made during the course of settlement negotiations may be used for any purpose other than as necessary to support the entry by the Commission of an order approving this Unanimous Settlement Agreement.
27. The Signatories agree that the terms of the Unanimous Settlement Agreement are interdependent and indivisible, and that if the Commission intends to enter an order that is inconsistent with this Unanimous Settlement Agreement, then any Signatory may withdraw without being deemed to have waived any procedural right or to have taken any substantive position on any fact or issue by virtue of that Signatory's entry into the Unanimous Settlement Agreement or its subsequent withdrawal and further agrees that CenterPoint's application to increase rates will be remanded for hearings.
28. The Signatories agree that this Unanimous Settlement Agreement is binding on each Signatory only for the purpose of settling the issues set forth herein and for no other purposes. The matters resolved herein are resolved on the basis of a compromise and

settlement. Except to the extent the Unanimous Settlement Agreement governs a Signatory's rights and obligations for future periods, this Unanimous Settlement Agreement shall not be binding or precedential upon a Signatory outside this proceeding. Each Signatory acknowledges that a Signatory's support of the matters contained in this Stipulation may differ from the position taken or testimony presented by it in other dockets or other jurisdictions. To the extent that there is a difference, a Signatory does not waive its position in any of those other dockets or jurisdictions. Because this is a stipulated resolution, no Signatory is under any obligation to take the same positions as set out in this Stipulation in other dockets or jurisdictions, regardless of whether other dockets present the same or a different set of circumstances, except as otherwise may be explicitly provided by this Stipulation. Agreement by the Signatories to any provision in this Stipulation will not be used against any Signatory in any future proceeding with respect to different positions that may be taken by that Signatory.

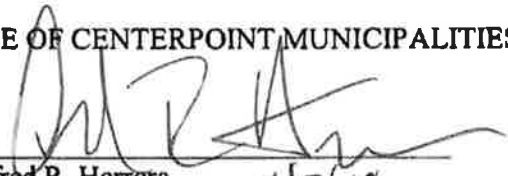
29. The provisions of this Stipulation are intended to relate to only the specific matters referred to herein. By agreeing to this Stipulation, no Signatory waives any claim it may otherwise have with respect to issues not expressly provided for herein. The Signatories further understand and agree that this Stipulation represents a negotiated settlement of all issues in this proceeding.
30. The Signatories agree that this Unanimous Settlement Agreement may be executed in multiple counterparts and may be filed with facsimile signatures.

Agreed to this 3rd day of April 2018.

CENTERPOINT ENERGY RESOURCES CORP.

By: 
Mark Santos
Attorney for CenterPoint Energy Resources Corp.

ALLIANCE OF CENTERPOINT MUNICIPALITIES

By: 
Alfred R. Herrera 4/3/18
Attorney for Alliance of CenterPoint Municipalities

SOUTH TEXAS COALITION OF CITIES

By: _____
Thomas Brocato
Attorney for South Texas Coalition of Cities

STAFF OF THE RAILROAD COMMISSION OF TEXAS

By: 
Natalie Dubiel
Attorney for Staff of the Railroad Commission of Texas

Agreed to this 3rd day of April 2018.

CENTERPOINT ENERGY RESOURCES CORP.

By: _____
Mark Santos
Attorney for CenterPoint Energy Resources Corp.

ALLIANCE OF CENTERPOINT MUNICIPALITIES

By: _____
Alfred R. Herrera
Attorney for Alliance of CenterPoint Municipalities

SOUTH TEXAS COALITION OF CITIES

By: Thomas Brocato, by permission
Thomas Brocato
Attorney for South Texas Coalition of Cities

STAFF OF THE RAILROAD COMMISSION OF TEXAS

By: _____
Natalie Dubiel
Attorney for Staff of the Railroad Commission of Texas

EXHIBIT A

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
SOUTH TEXAS DIVISION
RATE SHEET
RESIDENTIAL SERVICE
RATE SCHEDULE NO. R-2097-I**

APPLICATION OF SCHEDULE

This schedule is applicable to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the South Texas Division to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

- (1) Customer Charge – \$19.00
- (2) Commodity Charge --
 - For customers billed at a 14.65 Pressure Base:
All Ccf @ 14.65 \$0.33613
 - For customers billed at a 14.95 Pressure Base:
All Ccf @ 14.95 \$0.34301

- (b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.
- (c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.
- (d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.
- (e) Hurricane Surcharge – Hurricane Surcharge will be calculated as defined in the Company's applicable Hurricane Surcharge Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
SOUTH TEXAS DIVISION
RATE SHEET
RESIDENTIAL SERVICE
RATE SCHEDULE NO. R-2097-1**

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
SOUTH TEXAS DIVISION
RATE SHEET
RESIDENTIAL SERVICE
RATE SCHEDULE NO. R -2097-U**

APPLICATION OF SCHEDULE

This schedule is applicable to any customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the South Texas Division to whom service is supplied in a single private dwelling unit and its appurtenances, the major use of which is for household appliances, and for the personal comfort and convenience of those residing therein. The cities that have ceded jurisdiction to the Commission in the South Texas Division include Beeville, Eagle Lake, El Campo, Floresville, Goliad, Hallettsville, Kenedy, New Braunfels, Nordheim, Palacios, Pleasanton, San Diego, San Marcos, Schertz, Seguin, Selma, Sinton, and Weimar.

Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge – \$19.00

(2) Commodity Charge --

For customers billed at a 14.65 Pressure Base:

All Ccf @ 14.65 \$0.33613

For customers billed at a 14.95 Pressure Base:

All Ccf @ 14.95 \$0.34301

(b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Hurricane Surcharge – Hurricane Surcharge will be calculated as defined in the Company's applicable Hurricane Surcharge Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
SOUTH TEXAS DIVISION
RATE SHEET
RESIDENTIAL SERVICE
RATE SCHEDULE NO. R -2097-U**

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
SOUTH TEXAS DIVISION
RATE SHEET
GENERAL SERVICE-SMALL
RATE SCHEDULE NO. GSS-2097-I**

APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the South Texas Division engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge – \$25.00

(2) Commodity Charge –

For customers billed at a 14.65 Pressure Base:

All Ccf @ 14.65 \$0.16286

For customers billed at a 14.95 Pressure Base:

All Ccf @ 14.95 \$0.16620

(b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Hurricane Surcharge – Hurricane Surcharge will be calculated as defined in the Company's applicable Hurricane Surcharge Rate Schedule.

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
SOUTH TEXAS DIVISION
RATE SHEET
GENERAL SERVICE-SMALL
RATE SCHEDULE NO. GSS-2097-I**

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
SOUTH TEXAS DIVISION
RATE SHEET
GENERAL SERVICE-SMALL
RATE SCHEDULE NO. GSS-2097-U**

APPLICATION OF SCHEDULE

This schedule is applicable to natural gas service to any customer in an unincorporated area excluding a city that has ceded jurisdiction to the Commission in the South Texas Division engaging in any business, professional or institutional activity, for all uses of gas, including cooking, heating, refrigeration, water heating, air conditioning, and power. The cities that have ceded jurisdiction to the Commission in the South Texas Division include Beeville, Eagle Lake, El Campo, Floresville, Goliad, Hallettsville, Kenedy, New Braunfels, Nordheim, Palacios, Pleasanton, San Diego, San Marcos, Schertz, Seguin, Selma, Sinton, and Weimar.

This schedule is applicable to any general service customer for commercial uses and industrial uses, except standby service, whose average monthly usage for the prior calendar year is 150,000 cubic feet or less. Natural gas supplied hereunder is for the individual use of the customer at one point of delivery and shall not be resold or shared with others.

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For customers billed at a 14.95 Pressure Base:

All Ccf @ 14.95 \$0.16620

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(c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Ccf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Hurricane Surcharge – Hurricane Surcharge will be calculated as defined in the Company's applicable Hurricane Surcharge Rate Schedule.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
SOUTH TEXAS DIVISION
RATE SHEET
GENERAL SERVICE-SMALL
RATE SCHEDULE NO. GSS-2097-U**

PAYMENT

Due date of the bill for service shall not be less than 15 days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
SOUTH TEXAS DIVISION
RATE SHEET
GENERAL SERVICE-LARGE VOLUME
RATE SCHEDULE NO. GSLV-628-I**

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of **CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS** (hereinafter called "Company").

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer in an incorporated area excluding a city that has ceded jurisdiction to the Commission in the South Texas Division for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge – \$99.50

(2) Commodity Charge –

All Ccf @ 14.65 \$0.07647

(b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Hurricane Surcharge – Hurricane Surcharge will be calculated as defined in the Company's applicable Hurricane Surcharge Rate Schedule.

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
SOUTH TEXAS DIVISION
RATE SHEET
GENERAL SERVICE-LARGE VOLUME
RATE SCHEDULE NO. GSLV-628-I**

of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term "cubic foot of gas" for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch and at a base temperature of sixty (60) degrees Fahrenheit.

The term "Mcf" shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
SOUTH TEXAS DIVISION
RATE SHEET
GENERAL SERVICE-LARGE VOLUME
RATE SCHEDULE NO. GSLV-628-I**

gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
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RATE SHEET
GENERAL SERVICE-LARGE VOLUME
RATE SCHEDULE NO. GSLV-628-1**

The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
SOUTH TEXAS DIVISION
RATE SHEET
GENERAL SERVICE-LARGE VOLUME
RATE SCHEDULE NO. GSLV-628-U**

AVAILABILITY

This schedule is available at points on existing facilities of adequate capacity and suitable pressure in the area designated in the Rate Book of **CENTERPOINT ENERGY RESOURCES CORP., D/B/A CENTERPOINT ENERGY ENTEX AND CENTERPOINT ENERGY TEXAS GAS** (hereinafter called "Company").

APPLICATION OF SCHEDULE

This schedule is applicable to any general service customer in an unincorporated area or city that has ceded jurisdiction to the Commission in the South Texas Division for commercial uses and industrial uses whose average monthly usage for the prior calendar year is more than 150,000 cubic feet. Gas supplied hereunder is for the individual use of the Consumer at one point of delivery and shall not be resold or shared with others. If the Consumer has a written contract with Company, the terms and provision of such contract shall be controlling.

MONTHLY RATE

For bills rendered on and after the effective date of this rate schedule, the monthly rate for each customer receiving service under this rate schedule shall be the sum of the following:

(a) The Base Rate consisting of:

(1) Customer Charge – \$99.50

(2) Commodity Charge –

All Ccf @ 14.65 \$0.07647

(b) Tax Adjustment – The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's applicable Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

(c) Gas Cost Adjustment – The applicable Purchased Gas Adjustment (PGA) Rate – as calculated on a per Mcf basis and adjusted periodically under the applicable Purchased Gas Adjustment (PGA) Rate Schedule – for all gas used.

(d) Rate Case Expense Recovery - Rate Case Expense Recovery will be calculated and adjusted periodically as defined in the Company's applicable Rate Case Expense Recovery Rate Schedule.

(e) Hurricane Surcharge – Hurricane Surcharge will be calculated as defined in the Company's applicable Hurricane Surcharge Rate Schedule.

WRITTEN CONTRACT

In order to receive a delivery from Company of more than 25 Mcf during any one day, the Consumer must execute a written contract with Company on Company's form of contract covering the sale of gas by Company to it. In the case

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
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SOUTH TEXAS DIVISION
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GENERAL SERVICE-LARGE VOLUME
RATE SCHEDULE NO. GSLV-628-U**

of existing Consumers, the maximum gas usage during any one day shall be obtained from the records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reasons, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining whether or not a contract is required. Such written contract shall be executed by Consumer upon request of Company and Company shall not be obligated to serve any such Consumer more than 25 Mcf during any one day until such written contract is executed and delivered by Consumer.

MEASUREMENT

The term "cubic foot of gas" for the purpose of measurement of the gas delivered and for all other purposes is the amount of gas necessary to fill a cubic foot of space when the gas is at an absolute pressure of 14.65 pounds per square inch

and at a base temperature of sixty (60) degrees Fahrenheit.

The term "Mcf" shall mean 1,000 cubic feet of gas.

The Sales Unit shall be one Mcf.

Assumed Atmospheric Pressure - The average atmospheric pressure shall be assumed to be fourteen and seven-tenths (14.7) pounds per square inch, irrespective of actual elevation or location of the point of delivery above sea level or variation in such atmospheric pressure from time to time.

Orifice Meters - When orifice meters are used for the measurement of gas, such orifice meters shall be constructed and installed, and the computations of volume made, in accordance with the provisions of Gas Measurement Committee Report No. 3 of the American Gas Association as revised September, 1969 (A.G.A. Report No. 3), with any subsequent amendments or revisions which may be mutually acceptable.

The temperature of the gas shall be determined by a recording thermometer so installed that it may record the temperature of the gas flowing through the meter or meters. The average of the record to the nearest one (1) degree Fahrenheit, obtained while gas is being delivered, shall be the applicable flowing gas temperature for the period under consideration.

The specific gravity of the gas shall be determined by a recording gravitometer owned and operated by the pipeline company from whom Company purchases its gas, so installed that it may record the specific gravity of the gas flowing through the meter or meters; provided, however, that the results of spot tests made by the pipeline company with a standard type specific gravity instrument shall be used at locations where the pipeline company does not have a recording gravitometer in service. If the recording gravitometer is used, the average of the record to the nearest one-thousandth (0.001), obtained while gas is being delivered, shall be the applicable specific gravity of the gas for the period under consideration. If the spot test method is used, the specific gravity of the gas delivered hereunder shall be determined once monthly, the result obtained, to the nearest one-thousandth (0.001), to be applicable during the succeeding billing month.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
SOUTH TEXAS DIVISION
RATE SHEET
GENERAL SERVICE-LARGE VOLUME
RATE SCHEDULE NO. GSLV-628-U**

Adjustment for the effect of supercompressibility shall be made according to the provisions of A.G.A. Report No. 3, hereinabove identified, for the average conditions of pressure, flowing temperature and specific gravity at which the gas was measured during the period under consideration, and with the proportionate value of each carbon dioxide and nitrogen in the gas delivered included in the computation of the applicable supercompressibility factors. Company shall obtain appropriate carbon dioxide and nitrogen fraction values as may be required from time to time.

Positive Displacement Meters and Turbine Meters - When positive displacement meters and/or turbine meters are used for the measurement of gas, the flowing temperature of the gas metered shall be assumed to be sixty (60) degrees Fahrenheit, and no correction shall be made for any variation therefrom; provided however, that company shall have the option of installing a recording thermometer, and if company exercises such option, corrections shall be made for each degree variation in the applicable flowing temperature for the period under consideration.

The volumes of gas determined shall be adjusted for the effect of supercompressibility as follows:

- (A) When the flowing temperature of gas is assumed to be sixty (60) degrees Fahrenheit, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the A.G. A. Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average pressure at which the gas was measured.
- (B) When the flowing gas temperature is recorded and applied according to the option above, the supercompressibility factor shall be the square of the factor, F_{pv} , computed in accordance with the principles of the American Gas Association Gas Measurement Committee Report No. 3, hereinabove identified, for a pure hydrocarbon gas of six-tenths (0.6) specific gravity and for the average conditions of pressure and flowing temperature at which the gas was measured.

SUPPLY INTERRUPTIONS

Total or partial interruption of gas deliveries due to acts of God, the elements, requirements for residential and other uses declared superior to Consumers by law, or to other causes or contingencies beyond the control of Company or not proximately caused by Company's negligence, shall not be the basis for claims-delivery and receipt of gas to be resumed whenever any such cause or contingency shall end.

CHARGES FOR UNAUTHORIZED OVER-RUN GAS

Any gas taken during any day by Consumer which exceeds the maximum daily quantity specified in Consumer's contract with Company shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a complete curtailment of all gas deliveries, and prior to the authorized resumption of natural gas service, hereunder shall be considered to be unauthorized over-run gas. Any gas taken by Consumer after the effective hour of an order calling for a partial curtailment, and prior to the authorized resumption of natural gas service, which exceeds the stated amount of gas deliveries Consumer may take during such partial curtailment, shall be considered to be unauthorized over-run gas. Company shall bill, and Consumer shall pay for unauthorized over-run gas at the rate of \$10.00 per Mcf, in addition to the Monthly Rate specified herein for such gas. The payment of such additional charge for unauthorized over-run gas shall not, under any circumstances, be considered as giving the Consumer the right to take unauthorized over-run gas, nor shall such payment be considered to exclude or limit any other remedies available to Company against the Consumer for exceeding the maximum daily quantity specified in Consumer's contract with Company, or for failure to comply with curtailment orders issued by Company hereunder.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
SOUTH TEXAS DIVISION
RATE SHEET
GENERAL SERVICE-LARGE VOLUME
RATE SCHEDULE NO. GSLV-628-U**

The additional amount specified above charged for unauthorized over-run gas shall be adjusted, either plus or minus, to conform to the change made by Company's supplier in its rate schedule under which Company purchases its gas supply for resale under this schedule.

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
SOUTH TEXAS DIVISION
RATE SHEET
RATE CASE EXPENSE RECOVERY
RATE SCHEDULE NO. RCE-13.1-I**

APPLICATION OF SCHEDULE

This schedule is applicable to residential, general service-small, general service-large volume customers in the incorporated areas of the South Texas Division impacted by the Company's Statement of Intent to Increase Rates filed on November 16, 2017, GUD No. 10669.

This rate schedule is for the recovery of rate case expense ("RCE") and shall be in effect beginning on or after May 22, 2018, for a twenty-four (24) month period or until all approved expenses are collected.

Any over-recovery associated with this surcharge shall be returned to customers through the Purchased Gas Adjustment (PGA) tariff.

MONTHLY RATE RECOVERY FACTOR:

Residential	\$0.21 per bill
General Service-Small	\$0.21 per bill
General Service-Large	\$0.22 per bill

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

COMPLIANCE

The Company will file annually, due on the 1st of each November, a rate case recovery report with the Railroad Commission of Texas ("Commission"), Oversight and Safety Division, referencing GUD No. 10669. The report shall detail the balance of actual plus estimated rate case expenses at the beginning of the annual period, the amount collected by customer class, and the ending or remaining balance within ninety (90) days after each calendar year end.

Reports for the Commission should be filed electronically at GUD_Compliance @rrc.texas.gov or at the following address:

Compliance Filings
Oversight and Safety Division
Gas Services Department
Railroad Commission of Texas
P.O. Box 12967
Austin, Texas 78711-2967

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
SOUTH TEXAS DIVISION
RATE SHEET
RATE CASE EXPENSE RECOVERY
RATE SCHEDULE NO. RCE-13.1-U**

APPLICATION OF SCHEDULE

This schedule is applicable to residential, general service-small, general service-large volume customers in the unincorporated areas of the South Texas Division impacted by the Company's Statement of Intent to Increase Rates filed on November 16, 2017, GUD No. 10669.

This rate schedule is for the recovery of rate case expense ("RCE") and shall be in effect beginning on or after May 22, 2018, for a twenty-four (24) month period or until all approved expenses are collected.

Any over-recovery associated with this surcharge shall be returned to customers through the Purchased Gas Adjustment (PGA) tariff.

MONTHLY RATE RECOVERY FACTOR:

Residential	\$0.21 per bill
General Service-Small	\$0.21 per bill
General Service-Large	\$0.22 per bill

RULES AND REGULATIONS

Service under this schedule shall be furnished in accordance with the Company's General Rules and Regulations, as such rules may be amended from time to time. A copy of the Company's General Rules and Regulations may be obtained from Company's office located at 1111 Louisiana Street, Houston, Texas.

COMPLIANCE

The Company will file annually, due on the 1st of each November, a rate case recovery report with the Railroad Commission of Texas ("Commission"), Oversight and Safety Division, referencing GUD No. 10669. The report shall detail the balance of actual plus estimated rate case expenses at the beginning of the annual period, the amount collected by customer class, and the ending or remaining balance within ninety (90) days after each calendar year end.

Reports for the Commission should be filed electronically at GUD_Compliance @rrc.texas.gov or at the following address:

Compliance Filings
Oversight and Safety Division
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**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
SOUTH TEXAS DIVISION
RATE SHEET
HURRICANE SURCHARGE
RATE SCHEDULE NO. HS-2**

APPLICATION OF SCHEDULE

The Hurricane Surcharge ("Hurricane") rate as set forth in section (B) below is for the recovery of restoration expenses incurred by the Company as a direct result of a Hurricane and not recoverable from any other source. These restoration expenses include insurance deductibles under the property damage and business interruption policies. The Hurricane rate identified in this rate schedule shall apply to all standard rate customers of CenterPoint Energy Texas Gas South Texas Division. The standard rate customers are defined as the residential, general service-small, and general service-large volume customers of the South Texas Division.

(B) HURRICANE RATE

The monthly charge amounts shall be collected volumetrically in accordance with the following factors:

Residential	\$0.01026 per Ccf at 14.65 pressure base
Residential	\$0.01047 per Ccf at 14.95 pressure base
General Service-Small	\$0.01026 per Ccf at 14.65 pressure base
General Service-Small	\$0.01047 per Ccf at 14.95 pressure base
General Service-Large	\$0.01026 per Ccf at 14.65 pressure base

Any refunds due to recovery of expense from insurance proceeds shall be refunded on the same allocation basis described above.

EFFECTIVE DATES

Hurricane Rider to be effective beginning on or after May 22, 2018.

This rate will be in effect until all approved and expended Hurricane costs are recovered under the applicable rate schedules. This Rider does not limit the legal rights and duties of the Cities and is subject to all applicable laws and orders and the Company's rules and regulations on file with the regulatory authority.

This rate will be in effect until all approved Hurricane charges are recovered from the applicable customer classes as documented in the compliance filing on the Hurricane Surcharge for GUD No. 10669. This tariff expires upon collection of \$675,992.

Any over-recovery associated with this surcharge shall be returned to customers through the Purchased Gas Adjustment (PGA) tariff.

COMPLIANCE

The Company will file annually, due on the 1st of each November, a report with the Railroad Commission of Texas ("Commission"), Oversight and Safety Division, referencing GUD No. 10669. The report shall detail the amount recovered by month and the outstanding balance by month.

Reports for the Commission should be filed electronically at GUD_Compliance @rrc.texas.gov or at the following address:

Compliance Filings
Oversight and Safety Division
Gas Services Department

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
SOUTH TEXAS DIVISION
RATE SHEET
HURRICANE SURCHARGE
RATE SCHEDULE NO. HS-2**

Railroad Commission of Texas
P.O. Box 12967
Austin, Texas 78711-2967

Upon final settlement with the insurance company, CenterPoint shall file a copy of the final settlement statement from the insurance company regarding claims for Hurricane Harvey. All insurance proceeds received under this policy shall be deducted from the amount allowed to be collected. If over-collected, a refund is required through the PGA as a reconciling item.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
SOUTH TEXAS DIVISION
RATE SHEET
SCHEDULE OF MISCELLANEOUS SERVICE CHARGES
RATE SCHEDULE NO. MISC-18**

GAS SERVICE

1.	Institution of service to residential or general service	\$40
	After-hours surcharge for each after-hours service call*	\$47
2.	Restore service after termination for non-payment, cut-off by Customer or agent or for convenience of Customer	\$40
	After-hours surcharge for each after-hours service call*	\$47
3.	Turning off service to active meter (per trip) – Exception: No charge if account is finalled.	\$20
	After-hours surcharge for each after-hours service call*	\$47
4.	Special meter test at customer's request (see General Rules and Regulations for special situations) – same customer at same location is allowed one (1) test free of charge every four (4) years	\$15
5.	Change customer meter if requested by Customer (Does not include changes due to meter failure and/or meter being more than nominally defective, as described in General Rules and Regulations.)	\$55
6.	Change residential meter location or re-route residential service: Minimum charge	\$350
	Install each additional meter on a Customer's service line	\$55
7.	Service Connection Charge – See General Rules and Regulations, Section 5(a), relating to Service Connection	Not Applicable
8.	Disconnect service at main	\$300
	(Plus any costs arising out of any city ordinance or regulation governing work in roadways)	
9.	Restore service at main for any purpose necessitated by customer including, but not limited to, installation of equipment requested by a Customer	\$300
10.	Temporary transfer of individually metered multi-family service from vacating tenant to apartment complex owner. (Applicable to read and transfer transactions only. Precedent written agreement required.)	No Charge

*For same day service outside the hours of 8:00 A.M. to 5:00 P.M. CT Monday – Friday, and for any service on weekends, and for any service on all Company designated holidays.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
SOUTH TEXAS DIVISION
RATE SHEET
SCHEDULE OF MISCELLANEOUS SERVICE CHARGES
RATE SCHEDULE NO. MISC-18**

OTHER CHARGES

- | | | |
|-----|--|------|
| 11. | Gas Main Extensions – See General Rules and Regulations, Section 5(e), relating to Gas Main Extensions. | |
| 12. | Collection call - trip charge (For each trip other than when a customer is charged under miscellaneous service item no. 3 – “Turning off service to active meter”) | \$20 |
| 13. | Returned check | \$20 |

DEPOSITS

Up to the maximum amount allowed under the Railroad Commission of Texas Quality of Service Rule §7.45(5)(C)(ii) (the "one-sixth rule"). If there is no billing history on the customer's account, then the one-sixth rule will be applied to the Customer's account based on similarly-situated customers located in the geographic area.

TAX ADJUSTMENT

The Tax Adjustment will be calculated and adjusted periodically as defined in the Company's Tax Adjustment Rate Schedule and Franchise Fee Adjustment Rate Schedule.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
SOUTH TEXAS DIVISION
RATE SHEET
TAX ADJUSTMENT
RATE SCHEDULE NO. FFA-10**

The Customers shall reimburse the Company for the Customers' proportionate part of any tax, charge, impost, assessment or fee of whatever kind and by whatever name (except ad valorem taxes and income taxes) levied upon the Company by any governmental authority under any law, rule, regulation, ordinance, or agreement (hereinafter referred to as "the Tax"). If the law, rule, regulation, ordinance, or agreement levying the Tax specifies a method of collection from Customers, then the method so specified shall be utilized provided such method results in the collection of taxes from the Customers equal to the taxes levied on the Company. If no method of collection is specified, then the Company shall collect an amount calculated as a percentage of the Customers' bills applicable directly to those Customers located solely within the jurisdiction imposing the tax and/or within the jurisdiction where the tax is applicable. The percentage shall be determined so that the collection from Customers within the Company's different legal jurisdictions (municipal or otherwise defined) encompassing the South Texas Division is equal to the taxes levied on the Company.

The initial Tax Adjustment Rate shall be based on the Taxes that are levied upon the Company on the effective date of this Rate Schedule. The Company will initiate a new or changed Tax Adjustment Rate beginning with the billing cycle immediately following the effective date of the new or changed Tax as specified by the applicable law, rule, regulation, ordinance, or agreement, provided that the Company has the customer billing data necessary to bill and collect the Tax. If at any time there is a significant change that will cause an unreasonable over or under collection of the Tax, the Company will adjust the Tax Adjustment Rate so that such over or under collection will be minimized. The Tax Adjustment Rate (calculated on a per Ccf or per Mcf basis, as appropriate) shall be reported to the applicable governmental authority by the last business day of the month in which the Tax Adjustment Rate became effective.

APPLICATION

Applicable to Customers inside the corporate limits of an incorporated municipality that imposes a municipal franchise fee upon Company for the Gas Service provided to Customer.

MONTHLY ADJUSTMENT

Company will adjust Customer's bill each month in an amount equal to the municipal franchise fees payable for the Gas Service provided to Customer by Company. Municipal franchise fees are determined by each municipality's franchise ordinance. Each municipality's franchise ordinance will specify the percentage and applicability of franchise fees.

RAILROAD COMMISSION REPORTING

CenterPoint shall maintain on file with the Railroad Commission of Texas a current listing of Cities and applicable franchise fees. Reports should be filed electronically at GUD_Compliance@rrc.texas.gov or at the following address:

Compliance Filing Oversight and Safety Division, Gas Services
Railroad Commission of Texas
P.O. Drawer 12967
Austin, TX 78711-2967

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
SOUTH TEXAS DIVISION
RATE SHEET
PURCHASED GAS ADJUSTMENT
RATE SCHEDULE NO. PGA-16**

This Cost of Gas Clause shall apply to all general service rate schedules of CenterPoint Energy Entex in the South Texas Division ("the Company").

A. DEFINITIONS

1. **Cost of Purchased Gas (G):** The Company's best estimate of the cost of natural gas (per Mcf) to be purchased for resale hereunder during the period that the PGA Rate is to be effective. The cost of natural gas shall include the cost of gas supplies purchased for resale hereunder, upstream transportation capacity charges, storage capacity charges, the cost of gas withdrawn from storage less the cost of gas injected into storage, and any transaction-related fees, gains or losses and other transaction costs associated with the use of various financial instruments used by the Company to stabilize prices. Any costs associated with the use of financial instruments entered into after March 1, 2018, shall be approved in advance and in writing by the Director of the Oversight and Safety Division of the Commission.
2. **Purchase/Sales Ratio (R):** A ratio determined by dividing the total volumes purchased by the Company for general service customers for the twelve (12) month period ending the preceding August 31 Production Month by the sum of the volumes sold to general service customers during the same period. For the purpose of this computation, all volumes shall be stated at 14.65 p.s.i.a. Such ratio as determined shall in no event seek to recover more than 5% lost and unaccounted for gas loss unless expressly authorized by the applicable regulatory authority.
3. **Production Month:** The month that gas cost related activities are completed.
4. **Accounting Month:** The month gas related activities are posted on the books and records of the Company.
5. **Commodity Cost:** The Cost of Purchased Gas multiplied by the Purchase Sales Ratio.
6. **Purchased Gas Adjustment (PGA):** The rate per billing unit or the total calculation under this Cost of Gas Clause, consisting of the commodity cost, a reconciliation component (RC) and related fees and taxes.
$$\text{PGA Rate (per Mcf sold)} = [(G * R) \pm RC] \text{ rounded to the nearest } \$0.0001$$
$$\text{PGA Rate (per Ccf sold)} = \text{PGA Rate (per Mcf sold)} \div 10$$
7. **General Service Customer:** residential, small commercial and large volume Customers.
8. **Reconciliation Audit:** An annual review of the Company's books and records for each twelve month period ending with the May Production Month to determine the amount of over or under collection occurring during such twelve month period. The audit shall determine:
 - a. the total amount paid for gas purchased by the Company to provide service to its general service customers during the period;
 - b. the revenues received from operation of the provisions of this Cost of Gas Clause
 - c. the total amount of refunds made to customers during the period and any other revenues or credits received by the Company as a result of gas purchases or operation of this Cost of Gas Clause;
 - d. an adjustment, if necessary, for lost and unaccounted for gas during the period identified in A2 in excess of five (5) percent of purchases;
 - e. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;
 - f. the gas cost portion of bad debt expense;

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
SOUTH TEXAS DIVISION
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PURCHASED GAS ADJUSTMENT
RATE SCHEDULE NO. PGA-16**

- g. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and
 - h. other amounts properly credited to the cost of gas not specifically identified herein.
9. **Reconciliation Component (RC):** The amount to be returned to or recovered from customers each month from the August billing cycle through July billing cycle as a result of the Reconciliation Audit.
10. **Reconciliation Account:** The account maintained by the Company to assure that over time it will neither over nor under collect revenues as a result of the operation of this Cost of Gas Clause. Entries shall be made monthly to reflect but not necessarily limited to:
- a. the total amounts paid to the Company's supplier(s) for gas applicable to general service customers as recorded on the Company's books and records;
 - b. any upstream transportation charges;
 - c. the cost of gas withdrawn from storage less the cost of gas injected into storage;
 - d. fixed storage charges;
 - e. the revenues produced by the operation of this Cost of Gas Clause; and
 - f. refunds, payments, or charges provided for herein or as approved by the regulatory authority;
 - g. The Company shall seek review and approval from the Commission for any Federal Energy Regulatory Commission (FERC) Intervention costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees and prudently incurred travel expenses;
 - h. the gas cost portion of bad debt expense;
 - i. schedule of reconciliation items related to over-recoveries of surcharges previously approved by the Railroad Commission; and
 - j. other amounts properly credited to the cost of gas not specifically identified herein.
11. **Carrying Charge for Gas in Storage:** A return on the Company's investment for gas in storage.

B. COST OF GAS = Purchased Gas Adjustment (PGA)

In addition to the cost of service as provided under its general service rate schedule(s), the Company shall bill each general service customer for the Cost of Gas incurred during the billing period. The Cost of Gas shall be clearly identified on each Customer bill.

C. DETERMINATION AND APPLICATION OF THE RECONCILIATION COMPONENT

If the Reconciliation Audit reflects either an over recovery or under recovery of revenues, such amount, plus or minus the amount of interest calculated pursuant to Section D below, if any, shall be divided by the general service sales volumes, adjusted for the effects of weather and growth, for the last preceding August billing cycle through July billing cycle. The Reconciliation Component so determined to collect any revenue shortfall or to return any excess revenue shall be applied for a twelve month period beginning with the next following August billing cycle and continuing through the next following July billing cycle at which time it will terminate until a new Reconciliation Component is determined.

D. PAYMENT FOR USE OF FUNDS

**CENTERPOINT ENERGY RESOURCES CORP.
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PURCHASED GAS ADJUSTMENT
RATE SCHEDULE NO. PGA-16**

Concurrently with the Reconciliation Audit, the Company shall determine the amount by which the Cost of Gas was over or under collected for each month within the period of audit. If the sum of the monthly balances reflects an over collection during the period, the Company shall credit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

If the sum of the monthly balances reflects an under collection during the period, the Company shall debit into the Reconciliation Account during August an amount equal to the average annual balance multiplied by 6%.

E. CARRYING CHARGE FOR GAS IN STORAGE

A carrying charge for gas in storage will be calculated based on the arithmetic average of the beginning and ending balance of gas in storage inventory for the prior calendar month times the pre-tax rate of return as determined in GUD No. 10669 and will be reflected on the customer's bill.

F. SURCHARGE OR REFUND PROCEDURES

In the event that the rates and charges of the Company's supplier are retroactively reduced and a refund of any previous payments is made to the Company, the Company shall make a similar refund to its general service customers. Similarly, the Company may surcharge its general service customers for retroactive payments made for gas previously delivered into the system. The entire amount of refunds or charges shall be entered into the Reconciliation Account as they are collected from or returned to the customers.

For the purpose of this Section the entry shall be made on the same basis used to determine the refund or charge component of the Cost of Gas and shall be subject to the calculation set forth in Section D, Payment for Use of Funds, above.

G. COST OF GAS STATEMENT

The Company shall file a copy of the Cost of Gas Statement with the Regulatory Authority by the beginning of each billing month. (The Company shall file such initial Statement as soon as is reasonably possible.) The Cost of Gas Statement shall set forth:

1. the Cost of Purchased Gas;
2. that cost multiplied by the Purchase/Sales Ratio;
3. the amount of the cost of gas caused by any surcharge or refund;
4. the Reconciliation Component;
5. the Cost of Gas which is the total of items (2) through (4); and
6. the Carrying Charge for Gas in Storage.

The statement shall include all data necessary for the Customers and Regulatory Authority to review and verify the calculation of the Cost of Gas and the Carrying Charge for Gas in Storage. The date on which billing using the Cost of Gas and the Carrying Charge for Gas in Storage is to begin (bills prepared) is to be specified in the statement.

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D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
SOUTH TEXAS DIVISION
RATE SHEET
PURCHASED GAS ADJUSTMENT
RATE SCHEDULE NO. PGA-16**

H. ANNUAL RECONCILIATION REPORT

The Company shall file an annual report with the Regulatory Authority which shall include but is not necessarily limited to:

1. A tabulation of volumes of gas purchased and costs incurred listed by account or type of gas, supplier and source by month for the twelve months ending with the May Production Month will be available upon request;
2. A tabulation of gas units sold to general service customers and related Cost of Gas Clause revenues for the twelve month period ending with the May Production Month will be available upon request;
3. A tabulation of any amounts properly credited against Cost of Gas; and
4. A summary of all other costs and refunds made during the year and the status of the Reconciliation Account. This report shall be filed concurrently with the Cost of Gas Statement for August.

The Annual Report shall be filed in a format similar to the example format that follows.

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
SOUTH TEXAS DIVISION
RATE SHEET
PURCHASED GAS ADJUSTMENT
RATE SCHEDULE NO. PGA-16**

**ANNUAL RECONCILIATION REPORT
TWELVE MONTH ENDING**

A. COST OF PURCHASED GAS		B. COST OF GAS REVENUE																																																					
TOTAL PURCHASES		TOTAL SALES																																																					
	Mcf @ 14.65		Mcf @ 14.65																																																				
	\$ Dollars		\$ Dollars																																																				
<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th colspan="2">Prior Period Adjustments</th> </tr> </thead> <tbody> <tr><td>Year</td><td>Month 1</td></tr> <tr><td>Year</td><td>Month 2</td></tr> <tr><td>Year</td><td>Month 3</td></tr> <tr><td>Year</td><td>Month 4</td></tr> <tr><td>Year</td><td>Month 5</td></tr> <tr><td>Year</td><td>Month 6</td></tr> <tr><td>Year</td><td>Month 7</td></tr> <tr><td>Year</td><td>Month 8</td></tr> <tr><td>Year</td><td>Month 9</td></tr> <tr><td>Year</td><td>Month 10</td></tr> <tr><td>Year</td><td>Month 11</td></tr> <tr><td>Year</td><td>Month 12</td></tr> </tbody> </table>		Prior Period Adjustments		Year	Month 1	Year	Month 2	Year	Month 3	Year	Month 4	Year	Month 5	Year	Month 6	Year	Month 7	Year	Month 8	Year	Month 9	Year	Month 10	Year	Month 11	Year	Month 12	<table border="1" style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th colspan="2">Prior Period Adjustments</th> </tr> </thead> <tbody> <tr><td>Year</td><td>Month 1</td></tr> <tr><td>Year</td><td>Month 2</td></tr> <tr><td>Year</td><td>Month 3</td></tr> <tr><td>Year</td><td>Month 4</td></tr> <tr><td>Year</td><td>Month 5</td></tr> <tr><td>Year</td><td>Month 6</td></tr> <tr><td>Year</td><td>Month 7</td></tr> <tr><td>Year</td><td>Month 8</td></tr> <tr><td>Year</td><td>Month 9</td></tr> <tr><td>Year</td><td>Month 10</td></tr> <tr><td>Year</td><td>Month 11</td></tr> <tr><td>Year</td><td>Month 12</td></tr> </tbody> </table>		Prior Period Adjustments		Year	Month 1	Year	Month 2	Year	Month 3	Year	Month 4	Year	Month 5	Year	Month 6	Year	Month 7	Year	Month 8	Year	Month 9	Year	Month 10	Year	Month 11	Year	Month 12
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**CENTERPOINT ENERGY RESOURCES CORP.
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AND CENTERPOINT ENERGY TEXAS GAS
SOUTH TEXAS DIVISION
RATE SHEET
PURCHASED GAS ADJUSTMENT
RATE SCHEDULE NO. PGA-16**

ANNUAL RECONCILIATION REPORT
TWELVE MONTH ENDING

C.	MONTHLY BALANCE
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[illegible]

**CENTERPOINT ENERGY RESOURCES CORP.
D/B/A CENTERPOINT ENERGY ENTEX
AND CENTERPOINT ENERGY TEXAS GAS
SOUTH TEXAS DIVISION
RATE SHEET
PURCHASED GAS ADJUSTMENT
RATE SCHEDULE NO. PGA-16**

**ANNUAL RECONCILIATION REPORT
TWELVE MONTH ENDING**

D. SALES VOLUMES

		Actual Mcf @ 14.65	Normalized Mcf @ 14.65
Year	Month 1	-	-
Year	Month 2	-	-
Year	Month 3	-	-
Year	Month 4	-	-
Year	Month 5	-	-
Year	Month 6	-	-
Year	Month 7	-	-
Year	Month 8	-	-
Year	Month 9	-	-
Year	Month 10	-	-
Year	Month 11	-	-
Year	Month 12	-	-
Total		-	-

E. Interest on PGA Balance

12 months Average (O)/U Balance \$ -
Interest Rate 6.00%
Total Interest on (O)/U Balance \$ -

F. Reconciliation Component

Cumulative (O)/U Balance \$ -
Total Current Interest on (O)/U Balance \$ -
Total \$ -

Divided By:
Sales Volume ¹

RECONCILIATION COMPONENT	\$0.0000 Per Mcf
RECONCILIATION COMPONENT	\$0.0000 Per Ccf

1) Normalized volume for South Texas Correction Factor

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1. DEFINITIONS

- (a) "Consumer", "Customer" and "Applicant" are used interchangeably and mean a person or organization utilizing services or who wants to utilize services of CENTERPOINT ENERGY ENTEX.
- (b) "Company" means CENTERPOINT ENERGY ENTEX, its successors and assigns.
- (c) "Cubic Foot of Gas": Unless otherwise expressly provided by rate schedule or written contract (or agreement), the amount of gas necessary to fill one (1) cubic foot of space when the gas is at a gauge pressure of four (4) ounces above atmospheric pressure and/or in the event that the gas delivered to the Consumer is measured at a pressure in excess of four (4) ounces per square inch gauge, the measurement of gas shall be on the same basis as that outlined in the rate schedules for Large Volume Natural Gas Service.
- (d) "Service Line": The pipe and attached fittings which convey gas from Company's mains up to and including the stopcock on the riser for the Consumer's meter.
- (e) "Consumer's Housepiping": All pipe and attached fittings which convey gas from the outlet side of the meter to the Consumer's connection for gas appliances.
- (f) "Point of Delivery": The point where the gas is measured for delivery into Consumer's housepiping.
- (g) "Commission": Railroad Commission of Texas.

2. APPLICATION OF RULES

- (a) Unless otherwise expressly stated, these rules apply to all Consumers regardless of classification, except insofar as they are changed by or are in conflict with any statute of the State of Texas, enforceable municipal ordinance, applicable valid final order of any court or of the Commission, or written contract executed by Company, in which case such statute, order or contract shall control to the extent that it is applicable to the Consumer(s) in question. Whenever possible, these rules shall be construed harmoniously with such laws, contracts, ordinances, and orders.
- (b) The use of gas service shall constitute an agreement by the Consumer to utilize such service in accordance with the applicable rules of the Company as set forth herein.
- (c) These rules, and all subsequently enacted rules, may be abrogated, modified, or added to in whole or in part, by the Company and such rules as abrogated, modified, or added to, shall become effective when filed with the appropriate regulatory authority.

3. CLASSIFICATION FOR RATE AND CONTRACT PURPOSES

For purposes of determining rates, Consumers shall be classified as either Residential, Commercial or Large Volume Consumers as defined in Company's applicable rate schedules. Service by Company to Consumers classified herein as Residential and Commercial is available without a written contract between Consumer

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and Company at the standard rates and charges applicable to such Consumers from time to time. Company shall have no obligation to deliver more than 25,000 cubic feet of gas in any day to any Consumer not having a written gas sales contract with Company. A contract may be required from Large Volume Consumers using less than 25,000 cubic feet per day, provided this requirement shall be uniformly applied to all such Consumers within each municipal rate jurisdiction. In the case of existing Consumers, the maximum gas usage during any one day shall be obtained from records of the Company, except in cases where the existing Consumer will be purchasing increased volumes of gas from Company because of expansions or for any other reason, in which event the Company may estimate usage by such Consumer. Also in the case of new Consumers, the Company may estimate usage by the Consumer. Any such estimates made by Company shall be binding on Consumer in determining rate classification and whether or not a contract is required. Company's obligation to provide service to any Large Volume Consumer is contingent upon Company's determination that there will be an adequate supply of gas to serve such Large Volume Consumer, and that existing facilities are of adequate capacity and suitable pressure.

4. LIMITATION OF USE

All gas delivered through Company's meters is for use only at the point of delivery and shall not be redelivered or resold to others without Company's written consent.

5. SERVICE CONNECTIONS

- (a) Service Connection: Unless otherwise prohibited by applicable ordinance or rule, the Company may require, on a consistent and non-discriminatory basis, prepayment, reimbursement, or adequate security for some or all costs (including, but not limited to, materials, labor, or allocated overhead, permit costs and right-of-way acquisition costs) of extending its existing system to serve a new customer.
- (b) Service Line: Company shall install and maintain all service lines and to the extent permitted by applicable ordinance shall be entitled to make a reasonable charge for such installation. A service line may be used to supply a single building or single group of buildings which may or may not be located on a single lot, such as a group of factory buildings, hospital buildings, or institutional buildings, all under one (1) ownership or control. However, gas service supplied to Consumer for use on separate lots physically divided by other private or public property (including streets, alleys and other public ways) must be supplied through separate service lines and be separately metered and billed. More than one service line to supply a Consumer's premises may be constructed by agreement between Company and Consumer.
- (c) Housepiping: Consumer shall be responsible for installing and maintaining Consumer's housepiping. Company may refuse service to any consumer whose housepiping is inadequate or unsafe, but Company shall have no responsibility for determining whether or not Consumer has complied with applicable safety codes, inspecting Consumer's housepiping or in any way establishing or enforcing housepiping specifications.
- (d) Gas Main Extensions: Company shall extend its gas mains to provide new or additional service as set out in the applicable franchise, or where there is no franchise provision a total distance of one hundred (100) feet of pipe not to exceed two (2) inches in diameter. Gas main extensions of a

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greater distance or size than that specified above shall be made at Company's expense only where the probable expected use of all facilities necessary for such service will provide a reasonable and compensatory return to Company on the value of such facilities. Otherwise, gas main extensions shall be made only under the following conditions:

- (1) Individual Residential and Commercial Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.
- (2) Developers of residential or business subdivisions upon execution of Company's form "Predevelopment Gas Main Extension Contract," or under special circumstances where, in Company's opinion, such forms are not appropriate, upon execution of a special agreement providing for reimbursement to Company for cost of the necessary gas main extension.
- (3) Large Volume Consumers upon execution of a special agreement providing for reimbursement to Company for the cost of the necessary gas main extension.

6. CHARGES RELATING TO GAS SERVICE

Utility charges for services other than delivering natural gas may be made in accordance with the Schedules of Miscellaneous Service Charges filed with the appropriate regulatory authorities.

7. APPLICATION FOR SERVICE

Where no written contract for service is necessary, an application by telephone or online via the Company's website may be made to request initiation of service. Upon request, Consumer shall provide information necessary for purposes of rate classification, billing, and determining whether a deposit will be required.

8. REFUSAL TO INSTITUTE SERVICE AND TERMINATION OF SERVICE

- (a) Refusal of service.

- (1) Compliance by applicant. The Company may decline to serve an applicant for whom service is available from previously installed facilities until such applicant has complied with the state and municipal rules, regulations or laws, and with approved rules and regulations of the Company on file with the appropriate regulatory authority governing the service applied for, or for the following reasons:
 - (A) the applicant's installation or equipment is known to be hazardous or of such character that satisfactory service cannot be given;
 - (B) the applicant is indebted to any company for the same kind of service as that applied for; provided, however, that in the event the indebtedness of the applicant for service is in dispute, the applicant shall be served upon complying with the applicable deposit requirement;

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- (C) the applicant refuses to make a deposit if applicant is required to make a deposit under these rules;
 - (D) where an unsafe condition exists at any point on Consumer's premises;
 - (E) for use of gas in violation of Company's rules;
 - (F) in the event Company's representatives are refused access to such premises for any lawful purpose;
 - (G) when Company's property on the Consumer's premises is tampered with, damaged, or destroyed;
- (2) Applicant's recourse. In the event that the Company shall refuse to serve an applicant under the provisions of these rules, the Company shall inform the applicant of the basis of its refusal and that the applicant may file a complaint with the appropriate regulatory authority thereon.
- (3) Insufficient grounds for refusal to serve. Except in cases where the Company identifies fraud in connection with a service request, the following shall not constitute sufficient cause for refusal of service to a present residential or commercial customer or applicant:
- (A) delinquency in payment for service by a previous occupant of the premises to be served;
 - (B) failure to pay for merchandise or charges for non-utility service purchased from the Company;
 - (C) failure to pay a bill to correct previous underbilling due to misapplication of rates more than six (6) months prior to the date of application;
 - (D) violation of the Company's rules pertaining to the operation of nonstandard equipment or unauthorized attachments, which interfere with the service of others, unless the customer has first been notified and been afforded reasonable opportunity to comply with these rules;
 - (E) failure to pay a bill of another Customer as guarantor thereof, unless the guarantee was made in writing to the Company as a condition precedent to service; and
 - (F) failure to pay the bill of another customer at the same address except where the change of customer identity is made to avoid or evade payment of a utility bill.
- (b) Discontinuance of service.

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- (1) Bills are due and payable when rendered; the bill shall be past due not less than fifteen (15) days after issuance or such other period of time as may be provided by order of the regulatory authority. A bill for utility service is delinquent if unpaid by the due date.
- (2) The Company may offer an inducement for prompt payment of bills by allowing a discount in the amount of five percent (5%) for payment within ten (10) days of their issuance. In the event of any inconsistency between these Rules and Regulations and the applicable rate tariff, the rate tariff shall control.
- (3) A Customer's utility service may not be terminated unless the Company has made a reasonable effort to offer the customer the option of paying a delinquent bill in installments. A customer's utility service may be disconnected if the bill has not been paid or a suitable written arrangement for payment in installments entered into within five (5) working days after the bill has become delinquent and if proper notice has been given. Proper notice shall consist of a mailing or hand delivery at least five working days prior to a stated date of disconnection. Said notice shall be provided in English and Spanish as necessary and shall include:
 - (A) the words "Disconnect Notice" or similar language prominently displayed;
 - (B) the reason service is to be terminated;
 - (C) what Customer must do to prevent termination;
 - (D) in the case of a past-due bill, the amount past due and the hours, address, and telephone number where payment may be made;
 - (E) a statement that if a health or other emergency exists, the Company may be contacted concerning the nature of the emergency and the relief available, if any, to meet such emergency; and
 - (F) the date of termination.
- (4) Utility service may be disconnected for any of the following reasons:
 - (A) failure to pay a delinquent account or failure to comply with the terms of a written agreement for installment payment of a delinquent account;
 - (B) violation of the Company's rules pertaining to the use of service in a manner which interferes with the service of others or the operation of nonstandard equipment, if a reasonable attempt has been made to notify the Customer and the Customer is provided with a reasonable opportunity to remedy the situation;
 - (C) failure to comply with deposit or guarantee arrangements where required by these Rules and Regulations;

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- (D) without notice where a known dangerous condition exists for as long as the condition exists;
 - (E) tampering with the Company's meter or equipment or bypassing the same;
 - (F) for use of gas in violation of Company's rules;
 - (G) in the event Consumer's premises are vacated;
 - (H) in the event Company's representatives are refused access to such premises for any lawful purpose;
 - (I) when Company's property on the Consumer's premises is tampered with, damaged or destroyed;
 - (J) for use of gas in violation of any law, ordinance or regulation;
 - (K) for fraudulent conduct or misrepresentation in relation to the consumption of gas, account information, or any other fraud practiced by Consumer, with regard to the matters referred to in these rules or Consumer's contract.
- (5) Utility service may not be disconnected for any of the following reasons:
- (A) delinquency in payment for service by a previous occupant of the premises;
 - (B) failure to pay for merchandise or charges for non-utility service by the Company;
 - (C) failure to pay for a different type or class of utility service unless fee for such service is included on the same bill;
 - (D) failure to pay the account of another Customer as guarantor thereof, unless the Company has in writing the guarantee as a condition precedent to service;
 - (E) failure to pay charges arising from an underbilling occurring due to any misapplication of rates more than six months prior to the current billing;
 - (F) failure to pay charges arising from an underbilling due to any faulty metering, unless the meter has been tampered with or unless such underbilling charges are due; and
 - (G) failure to pay an estimated bill other than a bill rendered pursuant to any approved meter reading plan, unless the Company is unable to read the meter due to circumstances beyond its control.
- (6) Unless a dangerous condition exists, or unless the customer requests disconnection, service shall not be disconnected on a day, or on a day immediately preceding a day, when

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personnel of the Company are not available to the public for the purpose of making collections and reconnecting service.

- (7) The Company shall not abandon a Customer without written approval from the regulatory authority.
- (8) Except in cases where the Company identifies fraud in connection with an account, the Company shall not discontinue service to a delinquent residential Customer permanently residing in an individually metered dwelling unit when that Customer establishes that discontinuance of service will result in some person residing at that residence becoming seriously ill or more seriously ill if service is discontinued. Any Customer seeking to avoid termination of service under this provision must make a written request to the Company supported by a written statement from a licensed physician. Both the request and the statement must be received by the Company not more than five working days after the date of delinquency of the bill. The prohibition against service termination as provided herein shall last twenty (20) days from the date of receipt by the Company of the request and statement or such lesser period as may be agreed upon by the Company and the Customer. The Customer who makes such request shall sign an installment agreement which provides for payment of such service along with timely payments for subsequent monthly billings.

9. LOCATION OF METERS

Wherever practical, all new meter installations shall be installed near the building in which Consumer's gas appliances are located. All meters shall be accessible at all times for inspection, reading, and change out for testing. Whenever the Company shall permanently discontinue the delivery of gas to any of Consumer's premises, it shall have the right at any reasonable time thereafter to enter upon the premises and remove therefrom its meter, and any other of its equipment there located.

10. METER TESTS AND BILL ADJUSTMENTS WITH RESPECT TO METER ACCURACY

- (a) Meter requirements.
 - (1) Use of meter. All gas sold by the Company shall be charged for by meter measurements, except where otherwise provided for by applicable law, regulation of the regulatory authority or tariff.
 - (2) Installation by Company. Unless otherwise authorized by the regulatory authority, the Company shall provide and install and will continue to own and maintain all meters necessary for measurement of gas delivered to its Customers.
 - (3) Standard type. The Company shall not furnish, set up, or put in use any meter which is not reliable and of a standard type which meets generally accepted industry standards; provided, however, special meters not necessarily conforming to such standard types may be used for investigation, testing, or experimental purposes.
- (b) Meter records. The Company shall keep the following records:

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- (1) Meter equipment records. The Company shall keep a record of all its meters, showing the Customer's address and date of the last test.
- (2) Records of meter tests. All meter tests must be properly referenced to the meter record provided for therein. The record of each test made on request of a Customer must show the identifying number and constants of the meter, the standard meter and other measuring devices used, the date and kind of test made, by whom made, the error (or percentage of accuracy) at each load tested, and sufficient data to permit verification of all calculations.

(c) Meter readings.

- (1) Meter unit location. In general, each meter must indicate clearly the units of service for which charge is made to the Customer.

(d) Meter tests on request of Customer.

- (1) The Company shall, upon request of a Customer make a test of the accuracy of the meter serving that Customer. The Company shall inform the Customer of the time and place of the test, and permit the Customer or his/her authorized representative to be present if the Customer so desires. If no such test has been performed within the previous four years for the same Customer at the same location, the test shall be performed without charge. If such a test has been performed for the same Customer at the same location within the previous four years, the Company may charge a fee for the test, not to exceed fifteen dollars (\$15.00), or such other fee for the testing of meters as may be set forth in the Company's tariff properly on file with the regulatory authority. The Customer must be properly informed of the result of any test on a meter that serves him/her.
- (2) Notwithstanding Paragraph (1), above, if the meter is found to be more than nominally defective, to either the Customer's or the Company's disadvantage, any fee charged for a meter test must be refunded to the Customer. More than nominally defective means a deviation of more than two percent (2%) from accurate registration.
- (3) If any meter test requested by a Customer reveals a meter to be more than nominally defective, the Company shall correct previous readings consistent with the inaccuracy found in the meter for the period of either
 - (i) the last six (6) months, or
 - (ii) the last test of the meter, whichever is shorter. Any resulting underbillings or overbillings are to be corrected in subsequent bills, unless service is terminated, in which event a monetary adjustment is to be made. This requirement for a correction may be foregone by the Company if the error is to the Company's disadvantage.

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- (4) If a meter is found not to register for any period of time, the Company may make a charge for units used but not metered, for a period not to exceed three months previous to the time the meter is found not to be registering. The determination of amounts used but not metered is to be based on consumption during other like periods by the same Customer at the same location when available, and on consumption under similar conditions at the same location or of other similarly situated customers when not available.

(e) Meter Exchange.

- (1) The Company follows the practice of testing and repairing its meters on periodic schedules in accordance with good operating practice. The "periodic meter test interval" is based on the results of accuracy tests of its meters of varying ages that are randomly sampled. The period of presumed accuracy is the period during which not less than seventy percent (70%) of the randomly sampled meters exhibit accuracy in the range of two percent (2%) fast to two percent (2%) slow.

11. DEPOSITS FROM CONSUMERS TO GUARANTEE PAYMENTS OF BILLS

(a) Establishment of credit for residential applicants.

- (1) The Company may require a residential applicant for service to satisfactorily establish credit but such establishment of credit shall not relieve the customer from complying with rules for prompt payment of bills. Subject to these General Rules and Regulations, a residential applicant shall not be required to make a deposit;
- (A) if the residential applicant has been a customer of any utility for the same kind of service within the last two (2) years and is not delinquent in payment of any such utility service account and during the last twelve (12) consecutive months of service did not have more than one occasion in which a bill for such utility service was paid after becoming delinquent and never had service disconnected for nonpayment; or
- (B) if the residential applicant furnishes in writing a satisfactory guarantee to secure payment of bills for the service required;
- (C) if the residential applicant demonstrates a satisfactory credit rating by appropriate means, including but not limited to, the production of generally acceptable credit cards, letters of credit reference, the names of credit references which may be quickly and inexpensively contacted by the Company, or ownership of substantial equity.

- (b) Reestablishment of credit. Every applicant who has previously been a customer of the Company and whose service has been discontinued for nonpayment of bills shall be required before service is rendered to pay all his/her amounts due to the Company or execute a written deferred payment agreement, if offered, and reestablish credit as provided herein.

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(c) Amount of deposit and interest for residential service and exemption from deposit.

- (1) The required residential deposit shall not exceed an amount equivalent to one-sixth of the estimated annual billings (rounded up to the nearest five dollars [\$5.00]). If actual use is at least twice the amount of the estimated billings, a new deposit requirement may be calculated and an additional deposit may be required within two days. If such additional deposit is not made, the Company may disconnect service under the standard disconnection procedure for failure to comply with deposit requirements.

Estimated Annual Billings as such term is used in this section shall be either (i) the twelve- (12-) month billing history at the service address involved (if a billing history is available for the service address), or (ii) the average annual residential bill in the Division serving the customer (if a billing history is not available at the service address); provided, that such average annual residential bill determined pursuant to clause (ii) hereof, shall be determined periodically but no less frequently than annually.

- (2) All applicants for residential service who are sixty-five (65) years of age or older will be considered as having established credit if such applicant does not have an outstanding account balance with the Company or another utility for the same utility service which accrued within the last two (2) years. No cash deposit shall be required of such applicant under these conditions.
- (3) The Company shall pay a minimum interest on such deposits according to the rate as established by law; provided, if refund of deposit is made within thirty (30) days of receipt of deposit, no interest payment shall be made. If the Company retains the deposit more than thirty (30) days, payment of interest shall be made retroactive to the date of deposit.
- (A) payment of interest to the customer shall be annually or at the time the deposit is returned or credited to the customer's account.
- (B) the deposit shall cease to draw interest on the date it is returned or credited to the customer's account.
- (4) Each gas utility shall waive any deposit requirement for residential service for an applicant who has been determined to be a victim of family violence as defined in Texas Family Code, §71.004, by a family violence center, by treating medical personnel, by law enforcement agency personnel, or by a designee of the Attorney General in the Crime Victim Services Division of the Office of the Attorney General. This determination shall be evidenced by the applicant's submission of a certification letter developed by the Texas Council on Family Violence and made available on its website. Effective: November 10, 2003; amended July 12, 2004.

- (d) For commercial and large volume customers, Company may require a deposit where the applicant is unable to establish good credit by standards generally accepted as evidence of credit worthiness. The amount of any deposit, where required, shall be in an amount sufficient to protect Company but

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shall not exceed the amount of the estimated highest two (2) months' billing. Interest shall be paid at the legal rate on all deposits. Deposits shall be refunded after three (3) years of prompt payment, with refund including any interest to be made in cash or by credit to the Consumer's bill. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to initial service without a deposit and otherwise has a record of prompt payment.

- (e) Deposits for temporary or seasonal service and for weekend or seasonal residences. The Company may require a deposit sufficient to reasonably protect it against the assumed risk, provided, such a policy is applied in a uniform and nondiscriminatory manner.
- (f) Records of deposits.
 - (1) The Company shall keep records to show:
 - (A) the name and address of each depositor;
 - (B) the amount and date of the deposit; and
 - (C) each transaction concerning the deposit.
 - (2) The Company shall issue a receipt of deposit to each applicant from whom a deposit is received and shall provide means whereby a depositor may establish claim if the receipt is lost.
 - (3) A record of each unclaimed deposit shall be maintained for at least four years, during which time the Company shall make a reasonable effort to return the deposit.
- (g) Refund of deposit.
 - (1) If service is not connected or after disconnection of service, the Company shall promptly and automatically refund the customer's deposit plus accrued interest or the balance, if any, in excess of the unpaid bills for service furnished.

The transfer of service from one premise to another within the service area of the Company shall not be deemed a disconnection within the meaning of these rules, and no additional deposit may be demanded unless permitted by these rules.

- (2) When the residential customer has paid bills for service for twelve (12) consecutive residential bills without having service disconnected for nonpayment of bills and without having more than two (2) occasions in which a bill was delinquent and when the customer is not delinquent in the payment of the current bills, the Company shall promptly and automatically refund the deposit plus accrued interest to the customer in the form of cash or credit to a customer's account. Deposits may be refunded sooner if Consumer can establish a record of credit worthiness which would have entitled him to install service without a deposit and otherwise has a record of prompt payment.

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- (h) Upon sale or transfer of Company. Upon the sale or transfer of the Company or operating units thereof, the Company shall file with the Commission under oath, in addition to other information, a list showing the names and addresses of all customers served by the Company or unit who have to their credit a deposit, the date such deposit was made, the amount thereof, and the unpaid interest thereon.
- (i) Complaint by applicant or customer. The Company shall direct its personnel engaged in initial contact with an applicant or customer for service seeking to establish or re-establish credit under the provisions of these rules to inform the customer, if dissatisfaction is expressed with the Company decision, of the customer's right to file a complaint with the regulatory authority thereon.

12. DISCONTINUANCE BY CONSUMER

A Consumer who wishes to discontinue the use of gas (provided he/she otherwise has the right to do so) must give notice of his/her intent to do so to Company by calling 800-752-8036 in the Houston Division, 800-376-9663 in the Beaumont Division, 800-259-5544 in the East Texas Division, and 800-427-7142 in the South Texas Division or visiting the Company's website, www.CenterPointEnergy.com. Consumer shall be obligated to pay for all service which is rendered by the Company (including applicable minimum charges therefor) prior to the time Company receives such notice.

13. RECORDS OF GAS SUPPLIED

Company shall keep accurate records of the amount of gas registered by its meters, and such records shall be accepted at all times and in all places as prima facie evidence of the true amount of gas consumed.

14. ESCAPING GAS

Upon immediately moving to a safe location, Consumer must immediately notify Company of any escaping gas on Consumer's premises. No flame shall be taken near the point where gas is escaping. Company shall not be liable for any damage or loss caused by the escape of gas from Consumer's housepiping or Consumer's appliances.

15. DAMAGE AND REPAIR TO AND TAMPERING WITH COMPANY'S FACILITIES

Consumer shall immediately notify Company in the event of damage to Company's property on Consumer's premises. Consumer shall not permit anyone other than an authorized employee of the Company to adjust, repair, connect, or disconnect, or in any way tamper with the meter, lines or any other equipment of the Company used in serving Consumer's premises.

16. ACCESS TO PREMISES

The Company's representatives shall have the right at all reasonable hours to enter upon the premises and property of Consumer to read the meter; and to remove, to inspect, or to make necessary repairs and adjustments to, or replacements of, service lines, meter loop, and any property of the Company located thereon, and for any other purpose connected with Company's operation. The Company's representatives

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shall have the right at all times to enter upon the premises and property of Consumer in emergencies pertaining to Company's service. All dogs and other animals, which might hinder the performance of such operations on the Consumer's property, shall be kept away from such operations by the Consumer upon notice by the Company representatives of their intention to enter upon the Consumer's premises.

17. NON-LIABILITY

- (a) The Company shall not be liable for any loss or damage caused by variation in gas pressure, defects in pipes, connections and appliances, escape or leakage of gas, sticking of valves or regulators, or for any other loss or damage not caused by the Company's negligence arising out of or incident to the furnishing of gas to any Consumer.
- (b) Company shall not be liable for any damage or injury resulting from gas or its use after such gas leaves the point of delivery other than damage caused by the fault of the Company in the manner of installation of the service lines, in the manner in which such service lines are repaired by the Company, and in the negligence of the Company in maintaining its meter loop. All other risks after the gas left the point of delivery shall be assumed by the Consumer, his agents, servants, employees, or other persons.
- (c) The Company agrees to use reasonable diligence in rendering continuous gas service to all Consumers, but the Company does not guarantee such service and shall not be liable for damages resulting from any interruption to such service.
- (d) Company shall not be liable for any damage or loss caused by stoppage or curtailment of the gas supply pursuant to order of a governmental agency having jurisdiction over Company or Company's suppliers, or caused by an event of force majeure. The term "force majeure" as employed herein means acts of God; strikes, lockouts, or other industrial disturbances; acts of the public enemy; wars; blockades; insurrections; riots; epidemics; landslides; lightning; earthquakes; fires; storms; floods; washouts; arrests and restraints of the government, either federal or state, civil or military; civil disturbances; explosions; breakage or accident to machinery or lines of pipe; freezing of wells or lines of pipe; shortage of gas supply, whether resulting from inability or failure of a supplier to deliver gas; partial or entire failure of natural gas wells or gas supply; depletion of gas reserves; and any other causes, whether of the kind herein enumerated or otherwise.

18. TEMPORARY INTERRUPTION OF SERVICE

- (a) The Company shall make all reasonable efforts to prevent interruptions of service. When interruptions occur, the Company shall reestablish service within the shortest possible time consistent with prudent operating principles so that the smallest number of customers are affected.
- (b) The Company shall make reasonable provisions to meet emergencies resulting from failure of service, and shall issue instructions to its employees covering procedures to be followed in the event of an emergency in order to prevent or mitigate interruption or impairment of service.
- (c) In the event of national emergency or local disaster resulting in disruption of normal service, the Company may, in the public interest, interrupt service to other customers to provide necessary

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service to civil defense or other emergency service agencies on a temporary basis until normal service to these agencies can be restored.

- (1) Record of interruption. Except for momentary interruptions which do not cause a major disruption of service, the Company shall keep a complete record of all interruptions, both emergency and scheduled. This record shall show the cause of such interruptions, date, time duration, location, approximate number of customers affected, and, in cases of emergency interruptions, the remedy and steps taken to prevent recurrence.
- (2) Report to Commission. The Commission shall be notified in writing within forty-eight hours of interruptions in service affecting the entire system or any major division thereof lasting more than four hours. The notice shall also state the cause of such interruptions. If any service interruption is reported to the Commission otherwise (for example, as a curtailment report or safety report), such other report is sufficient to comply with the terms of this paragraph.

19. WAIVER OF RULES

No agent or representative of the Company is authorized to add to, alter, waive, or otherwise change any of the foregoing rules except by agreement in writing signed by an officer in the Company.

20. BILLING

- (a) Bills for gas service shall be rendered monthly, unless otherwise authorized or unless service is rendered for a period less than a month. Bills shall be rendered as promptly as possible following the reading of meters.
- (b) The customer's bill must show all the following information:
 - (1) If the meter is read by the Company, the date and reading of the meter at the beginning and end of the period for which rendered;
 - (2) The number and kind of units billed;
 - (3) The applicable rate schedule title or code;
 - (4) The total base bill;
 - (5) The total of any adjustments to the base bill and the amount of adjustments per billing unit;
 - (6) The date by which the customer must pay the bill in order to avoid penalty;
 - (7) The total amount due after addition of any penalty for nonpayment within a designated period; and

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- (8) A distinct marking to identify an estimated bill. The information required above shall be arranged and displayed in such a manner as to allow the customer to compute his bill with the applicable rate schedule. The applicable rate schedule must be mailed to the customer on request of the customer. The Company may exhaust its stock of non-conforming bill forms existing on the effective date hereof before compliance is required with this section.
- (c) Where there is a good reason for doing so, estimated bills may be submitted provided that an actual meter reading is taken at least every six (6) months. For the second consecutive month in which the meter reader is unable to gain access to the premises to read the meter on regular meter reading trips, or in months where meters are not read otherwise, the Company shall provide the customer with a postcard and request that the customer read the meter and return the card to the utility if the meter is of a type that can be read by the customer without significant inconvenience or special tools or equipment. If such a postcard is not received by the Company in time for billing, the Company may estimate the meter reading and render the bill accordingly.
- (d) Disputed bills.
 - (1) In the event of a dispute between the Customer and the Company regarding the bill, the Company shall forthwith make such investigation as is required by the particular case and report the results thereof to the Customer. If the Customer wishes to obtain the benefit of subsection (2) hereunder, notification of the dispute must be given to the Company prior to the date the bill becomes delinquent. In the event the dispute is not resolved, the Company shall inform the customer of the complaint procedures of the appropriate regulatory authority.
 - (2) Notwithstanding any other provisions of these rules and regulations, the customer shall not be required to pay the disputed portion of the bill which exceeds the amount of that customer's average usage for the billing period at current rates until the earlier of the following: (1) resolution of the dispute; or (2) the expiration of the sixty (60) day period beginning on the day the disputed bill is issued. For purposes of this section only, the customer's average usage for the billing period shall be the average of the customer's usage for the same billing period during the preceding two (2) years. Where insufficient or no previous usage history exists, the average usage shall be estimated on the basis of usage levels of similar customers and under similar conditions.

21. NEW CONSTRUCTION

- (a) Standards of construction. The Company shall construct, install, operate, and maintain its plant, structures, equipment, and lines in accordance with the provisions of such codes and standards as are generally accepted by the industry, as modified by rule or regulation of the regulatory authority, or otherwise by law, and in such manner to best accommodate the public and to prevent interference with service furnished by other public utilities insofar as practical.
- (b) Response to request for residential and commercial service. The Company shall serve each qualified residential and commercial applicant for service within its service area as rapidly as practical. As a

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general policy, those applications not involving line extensions or new facilities should be filled within seven (7) working days. Those applications for individual residential service requiring line extensions should be filled within ninety (90) days unless unavailability of materials, municipal permitting requirements, or other causes beyond the control of the Company result in unavoidable delays. In the event that residential service is delayed in excess of ninety (90) days after an applicant has met credit requirements and made satisfactory arrangements for payment of any required construction charges, a report must be made to the regulatory authority listing the name of the applicant, location, and cause for delay. Unless such delays are due to causes which are reasonably beyond the control of the Company, a delay in excess of ninety (90) days may be found to constitute a refusal to serve.

22. CUSTOMER RELATIONS

(a) Information to customers. The Company shall:

- (1) Maintain a current set of maps showing the physical location of its facilities. All distribution facilities shall be labeled to indicate the size or any pertinent information which will accurately describe the Company's facilities. These maps, or such other maps as may be required by the regulatory authority, shall be kept by the Company in a central location and will be available for inspection by the regulatory authority during normal working hours. Each business office or service center shall have available up-to-date maps, plans, or records of its immediate area, with such other information as may be necessary to enable the Company to advise applicants and others entitled to the information as to the facilities available for serving that locality;
- (2) Assist the customer or applicant in selecting the most economical rate schedule;
- (3) In compliance with applicable law or regulations, notify customers affected by a change in rates or schedule or classification;
- (4) Make available on the Company website, copies of the current rate schedules and rules relating to the service of the Company, as filed with the Commission;
- (5) Furnish such additional information on rates and services as the customer may reasonably request;
- (6) Upon request, inform its customers as to the method of reading meters; and
- (7) As required by law or the rules of the appropriate regulatory authority, provide Customers with a pamphlet containing customer service information. At least once each calendar year, the Company shall notify its customers that customer service information is available on request and without charge.

- (b) Customer complaints. Upon complaint to the Company by residential or small commercial customers either at its office, by letter, electronic communication such as email or an inquiry via Company website, or by telephone, the Company shall promptly make a suitable investigation and

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advise the complainant of the results thereof. It shall keep a record of all complaints which shall show the name and address of the complainant, the date and nature of the complaint, and the adjustment and disposition thereof for a period of two years subsequent to the final disposition of the complaint. Complaints which require no further action by the Company need not be recorded.

- (c) Company response. Upon receipt of a complaint, either by letter or by telephone, from the regulatory authority on behalf of a customer, the Company shall make a suitable investigation and advise the regulatory authority and complainant of the results thereof. An initial response must be made by the next working day. The utility must make a final and complete response within fifteen (15) days from the date of the complaint, unless additional time is granted within the 15-day period.. The Commission encourages all customer complaints to be made in writing to assist the regulatory authority in maintaining records of the quality of service of the Company.
- (d) Deferred payment plan. The Company may, but is not required to, offer a deferred payment plan for delinquent residential accounts. If such a plan is offered, it shall conform to the following guidelines:
 - (1) Every deferred payment plan entered into due to the customer's inability to pay the outstanding bill in full must provide that service will not be discontinued if the customer pays current bills and a reasonable amount of the outstanding bill and agrees to pay the balance in reasonable installments until the bill is paid.
 - (2) For purposes of determining reasonableness under these rules the following shall be considered: size of delinquent account; customer's ability to pay; customer's payment history; time that the debt has been outstanding; reasons why debt has been outstanding; and other relevant factors concerning the circumstances of the customer.
 - (3) A deferred payment plan offered by the Company, if reduced to writing, shall state, immediately preceding the space provided for the customer's signature and in bold face print at least two (2) sizes larger than any other font used, that "If you are not satisfied with this agreement, do not sign. If you are satisfied with this agreement, you give up your right to dispute the amount due under the agreement except for the utility's failure or refusal to comply with the terms of this agreement." A similar agreement must be provided by a customer at the time of agreement, if recorded.
 - (4) A deferred payment plan may include a one-time five percent (5%) penalty for late payment on the original amount of the outstanding bill except in cases where the outstanding bill is unusually high as a result of the Company's error (such as an inaccurately estimated bill or an incorrectly read meter). A deferred payment plan shall not include a finance charge.
 - (5) If a customer for utility service fails to enter into a deferred payment agreement or has not fulfilled its terms, the Company shall have the right to disconnect pursuant to disconnection rules herein and, under such circumstance, it shall not be required to offer a subsequent negotiation of a deferred payment plan prior to disconnection.

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- (6) If the Company institutes a deferred payment plan it shall not refuse a customer participation in such a program on the basis of race, color, creed, sex, marital status, age, or any other form of discrimination prohibited by law.
- (e) Delayed payment of bills by elderly persons.
 - (1) Applicability. This subsection applies only:
 - (A) If the Company assesses late payment charges on residential customers and suspends service before the 26th day after the date of the bill for which collection action is taken; and
 - (B) To an elderly person, as defined in Paragraph (2) of this subsection, who is a residential customer and who occupies the entire premises for which a delay is requested.
 - (2) Definition of "Elderly person"--A person who is 60 years of age or older..
 - (3) An elderly person may request that the Company implement the delay for either the most recent utility bill or for the most recent utility bill and each subsequent utility bill.
 - (4) On request of an elderly person, the Company shall delay without penalty the payment date of a bill for providing utility services to that person until the 25th day after the date on which the bill is issued.
 - (5) The Company may require the requesting person to present reasonable proof that the person is 60 years of age or older.
 - (6) The Company shall notify customers of this delayed payment option no less often than yearly. The Company may include this notice with other information provided pursuant to Subsection (a) of this section.

23. RESIDENTIAL AVERAGE MONTHLY BILLING PROGRAM

(a) DEFINITIONS

- (1) Under this provision, qualified Residential customers would have the option of participating in the Company's Average Monthly Billing Program ("AMB") as an alternative to the Company's normal billing procedure. For "AMB" purposes, the following definitions shall apply:

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- (A) “Normal Bill” is an amount computed using the Company’s applicable residential rate schedule for service provided during a billing month.
- (B) “Qualifying Customer” is a residential customer of the Company who has not had gas services suspended for non-payment and has not had a “Past Due” notice issued on an account during the immediately preceding twelve- (12-) month period.

(b) AVAILABILITY

- (1) The Average Monthly Billing Program is available to any Qualifying Customer of the Company.

(c) OPERATION OF PROGRAM

- (1) Computation of Bills under the AMB:

- (A) Under the AMB, the Qualifying Customer shall receive a monthly “Average Bill” computed using the most recent twelve- (12-) month rolling average of the customer’s Normal Bills rounded to the nearest dollar. The amount of the Average Bill and Normal Bill will appear on the customer’s monthly billing statement. The cumulative difference between Normal Bills and the Average Bills rendered under the AMB will be carried in a deferred balance that will accumulate both debit and credit differences.

- (2) Effect of AMB on other Tariff Provisions:

- (A) Except as modified herein, participation in the AMB will have no effect on the Company’s approved rate schedules or other billing charges used to calculate the customer’s Normal Bill. Participation in the AMB shall have no effect on any other term or condition for providing service contained in the Company’s tariffs including those provisions relating to termination or suspension of service.

- (3) Effects of Customer Discontinuance of AMB or Termination or Suspension of Service:

- (A) The customer may discontinue the AMB at any time by notifying the Company. If a customer requests discontinuance of AMB, if an account is final billed, or if the service is suspended by the Company as a result of past due amounts on an account, any outstanding balance owed the Company at the time, including any differences between billings under the AMB and Normal Bills which would have been rendered under normal billing procedures, shall be immediately due and payable. Likewise, any credit due to the customer shall be applied to the next bill or refunded, as appropriate.

24. SUSPENSION OF GAS UTILITY SERVICE DISCONNECTION DURING AND AFTER AN EXTREME WEATHER EMERGENCY AND A SEVERE WEATHER EMERGENCY

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- (a) Disconnection prohibited. Consistent with § 7.460 of Title 16 of the Texas Administrative Code, "Suspension of Gas Utility Service Disconnection During an Extreme Weather Emergency," except where there is a known dangerous condition or a use of natural gas service in a manner that is dangerous or unreasonably interferes with service to others, the Company shall not disconnect natural gas service to:
- (1) a delinquent residential Customer during an extreme weather emergency. An extreme weather emergency means a day when the previous day's highest temperature did not exceed 32 degrees Fahrenheit and the temperature is predicted to remain at or below that level for the next 24 hours according to the nearest National Weather Station for the county where the customer takes service.
 - (2) a delinquent residential Customer for a billing period in which the Company receives a written pledge, letter of intent, purchase order, or other written notification from an energy assistance provider that it is forwarding sufficient payment to continue service; or
 - (3) a delinquent residential Customer on a weekend day, unless personnel or agents of the Company are available for the purpose of receiving payment or making collections and reconnecting service.
- (b) Payment plans. The Company shall defer collection of the full payment of bills that are due during an extreme weather emergency until after the emergency is over and shall work with customers to establish a payment schedule for deferred bills as set forth in Paragraph (2)(D) of §7.45 of Title 16 of the Texas Administrative Code("Quality of Service Rules").
- (c) Notice. Once each year, beginning in the September or October billing periods the Company shall give notice to Customers as follows:
- (1) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to the social services agencies that distribute funds from the Low Income Home Energy Assistance Program within the Company's service area.
 - (2) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to any other social service agency of which the provider is aware that provides financial assistance to low income Customers in the utility's service area.
 - (3) The Company shall provide a copy of Subsection (a), Section 24 of these General Rules and Regulations, related to a prohibited disconnection, to all residential Customers of the Company and Customers who are owners, operators, or managers of master metered systems.
- (d) Severe Weather Emergency. This subsection applies in the event of a Severe Weather Emergency as the term Severe Weather Emergency is defined by the National Weather Service. In and after a Severe Weather Emergency, and in the service area affected by the Severe Weather Emergency, the Company may make exceptions to these General Rules and Regulations and other Company tariffs to ensure continuity of service and facilitate timely and efficient restoration of service to customers in the affected area.

CenterPoint Energy
Rate Filing Package - South Texas Division
Rate Design - \$3 Million Decrease - \$19.00 Residential Customer Charge - Settlement

Line No.	Particulars	Total	Residential	Commercial	
				Small	Large
1	Current Rate Revenues	\$ 52,496,372	\$ 44,556,994	\$ 6,857,258	\$ 1,082,120
1a	Current Rate Revenue Allocation		84.8764%	13.0623%	2.0613%
1b	Settlement Rate Revenue Change	\$ (3,000,000)	\$ (2,546,292)	\$ (391,869)	\$ (61,839)
1c	Settlement Rate Revenue Requirement	\$ 49,496,372	\$ 42,010,702	\$ 6,465,389	\$ 1,020,281
2	Number Bills	1,707,461	1,585,552	118,573	3,336
3	Settlement Customer Charge		\$ 19.00	\$ 25.00	\$ 99.50
4	Customer Charge Revenue	\$ 33,421,745	\$ 30,125,488	\$ 2,964,325	\$ 331,932
5	Net Distribution Charge Revenue Required	\$ 16,074,627	\$ 11,885,214	\$ 3,501,064	\$ 688,349
6	<u>Ccf Billing Determinants</u>				
7	Total Billing Determinants @ 14.65 Pressure Base		35,359,372	21,497,104	9,001,250
8	<u>Distribution Rates @ 14.65 Pressure Base</u>				
9	All Ccf - Residential		\$ 0.33613		
10	All Ccf - General Service - Small			\$ 0.16286	
11	All Ccf - General Service - Large				\$ 0.07647
12	Distribution Charge Revenue	\$ 16,074,690	\$ 11,885,346	\$ 3,501,018	\$ 688,326
13	Total Revenue - Design	\$ 49,496,435	\$ 42,010,834	\$ 6,465,343	\$ 1,020,258
14	Total Revenue Over(Under)	\$ 63	\$ 132	\$ (46)	\$ (23)
15	<u>Distribution Rates @ Billed Pressure Base = Rate @ 14.65 x (Billed Pressure Base / 14.65)</u>				
16	All Ccf - Residential @ 14.65 Pressure Base		\$ 0.33613		
17	All Ccf - Residential @ 14.95 Pressure Base		\$ 0.34301		
18	All Ccf - General Service - Small @ 14.65 Pressure Base			\$ 0.16286	
19	All Ccf - General Service - Small @ 14.95 Pressure Base			\$ 0.16620	
20	All Ccf - General Service - Large @ 14.65 Pressure Base				\$ 0.07647

CenterPoint Energy
South Texas Division
Plant In Service
GUD No. 10669

Line No.	Class	SUB - FCA	FERC Account Titles	Description	Adjusted 9/30/2017 Total	RRC Approved Depreciation Rate	Annual Depreciation	Accumulated Depreciation	Net Plant	Standard Allocation	Standard Amount
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	
Intangible Plant											
1	G30201	6010		PERPETUAL F & C	\$ 1,123	0.00%	\$ -	\$ -	\$ 1,123		
2	G30301	6030		P/L INTERCONN/OTHER	-	3.26%	-	-	-		
3	G30301	6035		MISC INTANG PLANT	42,290	0.00%	0	42,290	-		
4	G30301	6035		MISC INTANG PLANT	6,849	10.00%	685	5,259	1,590		
5	G30301	6035		MISC INTANG PLANT	4,607,268	20.00%	921,454	1,970,186	2,637,082		
6	G30301	6050		SOFTWARE - MISC	1,673	0.00%	0	1,673	-		
7	G30301	6050		SOFTWARE - MISC	156,577	20.00%	31,315	129,664	26,913		
8	G30301	6060		SOFTWARE - SAP	326,630	10.00%	32,663	102,575	224,055		
9	Subtotal				\$ 5,142,410		\$ 986,117	\$ 2,251,647	\$ 2,890,763		
Distribution Plant											
10	G37401	6840		LAND - GENERAL	\$ 1,327,204	0.00%	\$ -	\$ -	\$ 1,327,204		
11	G37402	6880		LD RTS-ROW-GEN DIST	74,913	1.37%	1,026	29,133	45,780		
12	G37501	6900		STRUCT-CG ML IND M/R	98,720	1.84%	1,816	38,774	59,946		
13	G37601	#####		MAINS - NON CAST IRON	-	0.00%	-	-	-		
14	G37601	6951		MAINS - STEEL	34,601,381	3.95%	1,366,755	15,136,776	19,464,605		
15	G37601	6952		MAINS - PLASTIC	107,583,050	2.67%	2,872,467	23,143,348	84,439,701		
16	G37601	6960		M/R STAT EQUIP-GEN	1,543,436	3.66%	56,490	429,298	1,114,138		
17	G37801	7000		M/R STAT EQ - ODOR EQ	417,334	6.53%	27,252	72,611	344,723		
18	G37901	7010		M/R STAT EQ - CTY GT	3,927,690	3.50%	137,469	1,145,914	2,781,776		
19	G38001	7022		SERVICES - STEEL	3,537,657	4.74%	167,685	2,669,529	868,128		
20	G38001	7023		SERVICES - PLASTIC	54,158,247	4.03%	2,182,577	18,799,964	35,358,283		
21	G38101	7050		METERS-DOMESTIC/SMALL	9,088,988	3.39%	306,117	646,742	8,442,246		
22	G38201	7080		MTR INSTALL-DOM/SMALL	10,918,093	3.33%	363,572	4,041,939	8,876,154		
23	G38201	7090		MTR INSTALL-IND/LARGE	1,265,240	4.05%	51,242	592,242	672,998		
24	G38301	7120		REG - DOMESTIC/HOUSE	3,812,866	3.45%	131,544	318,579	3,494,287		
25	G38301	7130		REG - INDUSTRIAL	-	3.86%	-	-	-		
26	G38501	7150		IND. M/R STAT EQUIP	1,160,120	2.94%	34,108	112,947	1,047,173		
27	G38701	7160		OTHER EQ - CNG EQUIP	782,482	2.69%	21,049	392,825	389,657		
28	Subtotal				\$ 234,297,419		\$ 7,723,169	\$ 67,570,621	\$ 166,726,798		
General Plant											
29	G38901	#####		LAND	\$ 683,844	0.00%	\$ -	\$ -	\$ 683,844		
30	G39001	7200		STRUCT/IMPR - GEN	5,654,233	2.92%	165,104	383,607	5,270,626		
31	G39002	7225		LEASEHOLD IMPROVEMTS	147,559	6.67%	9,843	44,221	103,338		
32	G39101	7230		FURNITURE & EQUIP	82,579	5.00%	4,129	10,595	71,984		
33	G39101	7232		OFFICE EQUIP-GENERAL	706,923	5.00%	35,347	253,858	453,065		
34	G39102	7200		COMPUTER EQ - MISC	1,738,661	14.29%	248,465	706,490	1,032,171		
35	G39401	7362		TOOLS/WORK EQUIP-ENT	1,136,795	14.29%	162,448	415,813	720,982		
36	G39401	7364		SHOP EQUIP-ENT	-	8.33%	-	-	-		
37	G39401	7366		GARAGE EQUIP-ENT	-	8.33%	-	-	-		
38	G39501	7370		LAB EQUIPMENT	7,643	6.67%	510	3,963	3,680		
39	G39701	7390		COMM EQ	38,986	5.00%	1,950	10,219	28,767		
40	G39703	7420		COMM EQ - MTR RD/ERTS	9,151,849	5.00%	457,592	2,082,897	7,068,952		
41	G39801	7450		MISC EQ	163,891	6.67%	10,932	73,403	90,468		
42	Subtotal				\$ 19,512,964		\$ 1,096,310	\$ 3,985,066	\$ 15,527,898		
Transportation & Power Operated Equipment											
43	G39201	7300		AUTOS	\$ 242,805	13.06%	\$ 31,710	\$ 74,745	\$ 168,060		
44	G39201	7320		TRUCKS	4,608,205	13.06%	601,832	1,846,364	2,761,841		
45	G39201	7340		TRAILERS	306,286	13.06%	40,001	136,570	169,716		
46	G39601	7380		POWER OPER. EQUIP	1,143,799	10.64%	121,701	436,316	707,483		
47	Subtotal				\$ 6,301,095		\$ 795,244	\$ 2,493,995	\$ 3,807,100		
45	RWIP							(483,789)			
47	South Texas Division				\$ 265,253,888		\$ 10,600,840	\$ 75,817,540	\$ 189,436,348	98.2221%	\$ 186,068,333

CenterPoint Energy
South Texas Division
8.209 Regulatory Asset by Sub FCA

FERC Acct No.	Sub FCA	F.E.R.C. Account Titles	Original Cost	RRC Approved Depreciation Rate per GUD 10669	Annual Depreciation
376	6951	MAINS-STEEL		3.95%	-
376	6952	MAINS-PLASTIC		2.67%	-
380	7022	SERVICE- STEEL		4.74%	-
380	7023	SERVICES- PLASTIC		4.03%	-
			<u>\$ -</u>		<u>\$ -</u>

*Note: For any initial IRA filing in the South Texas Division after GUD 10669, the starting balance for the 8.209 Regulatory Asset Account is **\$0**. In future IRA filings, the 8.209 Regulatory Asset balance approved in the previous year's IRA filing will be assigned to the appropriate plant account, similar to the schedule shown above.

The 8.209 Regulatory Asset balance requested in GUD 10669 will be amortized over a 5 year period.

Exhibit D is voluminous and is being provided electronically.

CenterPoint Energy
South Texas Division
GUD No. 10669

Cities That Retained Original Jurisdiction					
LN. NO.	City/Town	City	Number of Customers		
			Residential	General Service	
				Small	Lg. Vol.
1	City of	Agua Dulce	134	9	-
2	City of	Alice	3,168	251	4
3	City of	Aransas Pass	1,184	112	2
4	City of	Austin	604	23	-
5	City of	Bastrop	1,783	259	3
6	City of	Bishop	712	31	-
7	City of	Buda	3,470	140	5
8	City of	Cibolo	117	62	3
9	City of	Converse	2,395	101	2
10	City of	Driscoll	110	5	-
11	City of	Edna	1,153	104	3
12	City of	Elgin	1,825	151	2
13	City of	Falls City	114	12	-
14	City of	Freer	271	31	-
15	City of	Ganado	395	39	-
16	City of	Garden Ridge	1,138	24	-
17	City of	Giddings	874	149	1
18	City of	Gregory	489	15	2
19	City of	Hondo	1,237	131	4
20	City of	Ingleside	811	51	-
21	City of	Ingleside on the Bay	144	5	-
22	City of	Jourdanton	323	46	-
23	City of	Karnes City	473	54	-
24	City of	Kingsville	4,474	233	6
25	City of	Kyle	7,968	318	4
26	City of	La Coste	198	19	-
27	City of	La Grange	1,115	162	2
28	City of	Laredo	29,155	1,141	56
29	City of	Marion	118	19	-
30	City of	Mathis	829	47	1
31	City of	Niederwald	-	1	-
32	City of	Odem	437	23	-
33	City of	Orange Grove	195	31	-
34	City of	Point Comfort	202	16	-
35	City of	Port Lavaca	2,201	167	3
36	City of	Portland	2,689	127	6
37	City of	Poteet	474	43	-
38	City of	Poth	366	34	-
39	City of	Premont	392	28	-
40	City of	Refugio	647	62	2
41	City of	Runge	214	12	-
42	City of	Sandy Oaks	40	-	-
43	City of	Schulenburg	787	123	1

CenterPoint Energy
South Texas Division
GUD No. 10669

Cities That Retained Original Jurisdiction

LN. NO.	City/Town	City	Number of Customers		
			Residential	General Service	
				Small	Lg. Vol.
44	City of	Seadrift	216	22	-
45	City of	Smithville	1,071	108	1
46	City of	Taft	677	41	1
47	City of	Universal City	3,201	207	6
48	City of	Victoria	11,499	863	22
49	City of	Yorktown	464	45	-
50		TOTAL	92,549	5,697	142

CenterPoint Energy
South Texas Division
GUD No. 10669

Cities That Surrendered Original Jurisdiction					
LN. NO.	City/Town	City	Number of Customers		
			Residential	General Service	
				Small	Lg. Vol.
1	City of	Beeville	1,951	195	2
2	City of	Eagle Lake	733	59	2
3	City of	El Campo	2,330	214	7
4	City of	Floresville	993	121	3
5	City of	Goliad	287	42	-
6	City of	Hallettsville	765	120	1
7	City of	Kenedy	617	81	4
8	City of	New Braunfels	8,615	943	42
9	City of	Nordheim	93	12	-
10	City of	Palacios	929	75	-
11	City of	Pleasanton	946	165	2
12	City of	San Diego	689	39	1
13	City of	San Marcos	5,546	657	33
14	City of	Schertz	1,472	193	8
15	City of	Seguin	3,708	463	11
16	City of	Selma	6	19	1
17	City of	Sinton	1,173	94	1
18	City of	Weimar	543	74	1
19	Total Ceded OJ		31,394	3,565	119

CenterPoint Energy
South Texas Division
GUD No. 10669

Unincorporated			Number of Customers		
LN. NO.	City/Town	City	Residential	General Service	
				Small	Lg. Vol.
22	Environ of	Banquete (Alice Environs)	73	6	-
23	Environ of	Blessing (Palacious Environs)	145	19	-
24	Environ of	Bloomington (Victoria Environs)	346	19	-
25	Environ of	Bruni (Laredo Environs)	43	7	-
26	Environ of	Agua Dulce	13	-	-
27	Environ of	Alice	221	7	-
28	Environ of	Aransas Pass	21	5	-
29	Environ of	Austin	375	46	-
30	Environ of	Bastrop	439	51	2
31	Environ of	Beeville	127	10	1
32	Environ of	Bishop	50	-	-
33	Environ of	Buda	2,134	95	-
34	Environ of	Converse	32	4	1
35	Environ of	Driscoll	2	-	-
36	Environ of	Eagle Lake	41	6	1
37	Environ of	Edna	19	12	1
38	Environ of	El Campo	233	10	1
39	Environ of	Elgin	678	10	-
40	Environ of	Falls City	14	1	-
41	Environ of	Floresville	53	3	-
42	Environ of	Ganado	30	4	-
43	Environ of	Giddings	17	32	-
44	Environ of	Goliad	18	3	-
45	Environ of	Hallettsville	11	3	-
46	Environ of	Hondo	10	2	-
47	Environ of	Jourdanton	4	3	-
48	Environ of	Karnes City	29	4	-
49	Environ of	Kenedy	12	9	-
50	Environ of	Kingsville	1	1	1
51	Environ of	Kyle	81	5	-
52	Environ of	La Coste	35	1	-
53	Environ of	La Grange	184	7	-
54	Environ of	Laredo	9	1	-
55	Environ of	Marion	7	2	-
56	Environ of	Mathis	24	4	-
57	Environ of	New Braunfels	35	7	1
58	Environ of	Nordheim	8	-	-
59	Environ of	Odem	9	-	2
60	Environ of	Orange Grove	6	2	-
61	Environ of	Palacios	31	2	1
62	Environ of	Pleasanton	56	5	-
63	Environ of	Port Lavaca	28	5	-
64	Environ of	Portland	43	2	-
65	Environ of	Poteet	5	2	-
66	Environ of	Poth	1	-	-
67	Environ of	Premont	1	-	-

CenterPoint Energy
South Texas Division
GUD No. 10669

Unincorporated				Number of Customers		
LN. NO.	City/Town	City	Residential	General Service		Lg. Vol.
				Small		
68	Environ of	Refugio	44	2		-
69	Environ of	Runge	4	0		-
70	Environ of	San Diego	-	3		-
71	Environ of	San Marcos	12	6		1
72	Environ of	Schertz	11	1		-
73	Environ of	Schulenburg	29	1		-
74	Environ of	Seadrift	2	-		-
75	Environ of	Seguin	5	2		-
76	Environ of	Sinton	93	4		-
77	Environ of	Smithville	5	1		-
78	Environ of	Taft	347	2		-
79	Environ of	Victoria	338	39		1
80	Environ of	Weimar	6	1		-
81	Environ of	Yorktown	12	4		-
82	Environ of	D'Hanis (Hondo Environs)	68	12		-
83	Environ of	Edroy (Odem Environs)	60	4		1
84	Environ of	Hebbronville (Laredo Environs)	554	31		-
85	Environ of	Inez (Victoria Environs)	25	4		-
86	Environ of	Lolita (Edna Environs)	95	5		-
87	Environ of	Louise (El Campo Environs)	148	22		1
88	Environ of	McQueeney (New Braunfels Environs)	89	11		-
89	Environ of	Mirando City (Laredo Environs)	64	4		-
90	Environ of	Oilton (Laredo Environs)	52	4		-
91	Environ of	Pettus (Kenedy Environs)	68	10		-
92	Environ of	Placedo (Victoria Environs)	90	6		-
93	Environ of	Skidmore (Beeville Environs)	113	11		-
94	Environ of	Tuleta (Beeville Environs)	35	3		-
95	Environ of	Vanderbilt (Edna Environs)	71	9		1
96		Total Unincorporated	8,186	619		17
97		Total RRC Jurisdiction	39,580	4,184		136

**BEFORE THE
RAILROAD COMMISSION OF TEXAS**

STATEMENT OF INTENT OF	§	
CENTERPOINT ENERGY RESOURCES	§	
CORP. D/B/A CENTERPOINT ENERGY	§	GAS UTILITIES DOCKET NO. 10669
ENTEX AND CENTERPOINT ENERGY	§	AND CONSOLIDATED DOCKETS
TEXAS GAS TO INCREASE RATES IN	§	
THE SOUTH TEXAS DIVISION	§	

PROPOSED FINAL ORDER

Notice of Open Meeting to consider this Order was duly posted with the Secretary of State within the time period provided by law pursuant to TEX. GOV'T CODE ANN. Chapter 551, *et seq.* (Vernon 2008 & Supp. 2015). The Railroad Commission of Texas adopts the following findings of fact and conclusions of law and orders as follows:

FINDINGS OF FACT

1. CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas (CenterPoint or Company) is a gas utility as that term is defined in the Texas Utility Code and is subject to the jurisdiction of the Railroad Commission of Texas (Commission).
2. On November 16, 2017, CenterPoint filed a *Statement of Intent to Increase Rates in the South Texas Division*. That filing was docketed as GUD No. 10669.
3. On November 28, 2017, the Commission suspended the implementation of CenterPoint's proposed rates for 150 days.
4. Through a *Joint Proposed Procedural Schedule*, filed on December 7, 2017, the Company extended the effective date to January 20, 2018, which also extended the statutory deadline to June 19, 2018.
5. For all customers located in unincorporated or environs areas, CenterPoint published a Public Notice of its *Statement of Intent* to increase rates in its South Texas Division, once a week in the Austin American Statesman, Bastrop Advertiser, Corpus Christi Caller-Times, Seguin Gazette, New Braunfels Herald-Zeitung, Laredo Morning Times, San Antonio Express News, San Marcos Daily Record, and Victoria Advocate, newspapers of general circulation, for four or more consecutive weeks beginning on approximately December 17, 2017, in accordance with TEX. UTIL. CODE ANN. §104.103(a) (Vernon 2007 and Supp. 2015) and 16 TEX. ADMIN. CODE §§ 7.230 and 7.235 (2015).
6. The publication of notice meets the statutory and rule requirements of notice and provides sufficient information to ratepayers about the proposed rate increase in the *Statement of*

Intent, in accordance with TEX. UTIL. CODE ANN. §104.103(a) (Vernon 2007 and Supp. 2015) and 16 TEX. ADMIN. CODE §§7.230 and 7.235 (2015).

7. CenterPoint proposes to implement the proposed rates on a division-wide basis and also filed a *Statement of Intent* to increase rates for the municipalities in the South Texas Division.
8. The following municipalities surrendered jurisdiction to the Commission: Beeville, Eagle Lake, El Campo, Floresville, Goliad, Hallettsville, Kenedy, New Braunfels, Nordheim, Palacios, Pleasanton, San Diego, San Marcos, Schertz, Seguin, Selma, Sinton and Weimar, Texas, in accordance with TEX. UTIL. CODE ANN. §§ 102.001(a)(1)(A) and (B), and 103.003 (Vernon 2007 and Supp. 2015).
9. Staff of the Railroad Commission (Staff) intervened on November 17, 2017.
10. The City of Victoria intervened on November 20, 2017.
11. The Alliance of CenterPoint Municipalities (ACM) intervened on December 1, 2017
12. The ACM cities include the following: Alice, Austin, Bastrop, Buda, Cibolo, Jourdanton, Kyle, New Braunfels, San Marcos, Seguin, Smithville, and Universal City.
13. The City of Victoria filed its First Supplemental Motion to Intervene on December 1, 2017 and with certain other municipalities requested to be referred to as the South Texas Coalition of Cities (STCC).
14. STCC filed its Second Supplemental Motion to Intervene on January 23, 2018.
15. STCC filed its Third Supplemental Motion to Intervene on February 7, 2018.
16. The STCC cities include the following: Beeville, Bishop, Converse, Driscoll, Edna, Elgin, Falls City, Hallettsville, Hondo, Ingleside, Ingleside on the Bay, Karnes City, Kenedy, Kingsville, Laredo, Poteet, Point Comfort, Portland, Refugio, San Diego, Sinton, Taft, Victoria, and Weimar.
17. The rate case expense portion of the *Statement of Intent* filed by CenterPoint on November 16, 2017 was initially severed as GUD No. 10678 on January 4, 2018.
18. The cities of Niederwald and Poth approved the *Statement of Intent* filed by CenterPoint on December 4, 2017 and November 20, 2017 respectively, and CenterPoint filed an appeal with the Commission. The case was docketed as GUD No. 10677, and a motion to consolidate was granted on January 5, 2018.
19. On January 9, 2018, the Company made an Errata filing to correct certain errors in its initial filing.

20. The cities of Mathis and Yorktown denied the *Statement of Intent* filed by CenterPoint on December 11, 2017, and CenterPoint filed an appeal with the Commission. The case was docketed as GUD No. 10680, and a motion to consolidate was granted on January 29, 2018.
21. On February 14, 2018, the parties filed a *Joint Motion to Abate the Procedural Schedule* to facilitate settlement discussions, which was granted on February 23, 2018.
22. On February 15, 2018, ACM and STCC filed a *Joint Motion of Alliance of CenterPoint Municipalities and South Texas Coalition of Cities to Establish Temporary Rates*; CenterPoint filed an initial response on February 26, 2018; and the motion was denied on March 6, 2018.
23. On March 14, 2018, the parties notified the Examiners that they had reached an agreement in principle that resolved all issues in the proceeding.
24. On March __, 2018, the parties filed the *Unanimous Settlement Agreement* and accompanying documents, which resolved all issues and no issues were preserved for further litigation.
25. CenterPoint established that the Company maintains its books and records in accordance with the Federal Energy Regulatory Commission's (FERC) Uniform System of Accounts (USOA) prescribed for Natural Gas Companies.
26. CenterPoint established that the Company has fully complied with the books and records requirements of Commission Rule 7.310, and the amounts included therein are therefore entitled to the presumption in Commission Rule 7.503 that these amounts are reasonable and necessary.
27. The test-year in this filing is based upon the financial data for the twelve-month period ending June 30, 2017, adjusted for known and measurable changes.
28. CenterPoint requested in its Errata filing a revenue requirement increase of approximately \$490,778 for the South Texas Division.
29. The *Unanimous Settlement Agreement* contemplates a \$3,000,000 revenue decrease from current revenues for the South Texas Division in a "black box" amount; meaning that it is not tied to any specific expense in the Company's underlying cost-of-service.
30. The *Unanimous Settlement Agreement* includes a reduction of the corporate income tax rate from 35% to 21% to recognize changes to the Federal Tax Code due to the Tax Cuts and Jobs Act of 2017.
31. The \$3,000,000 revenue decrease contemplated in the *Unanimous Settlement Agreement* represents a decrease of \$3,490,778 from the revenues requested in the Errata filing.

32. The parties have established that the proposed revenue decrease of \$3,000,000 from current revenues is just and reasonable.
33. The proposed division-wide rates will affect the following classes of customers in the South Texas Division: Residential (RS), General Service – Small (GSS), and General Service – Large Volume (GSLV).
34. The *Unanimous Settlement Agreement* also provides that no later than November 15, 2019, the Company will file a request under TEX. UTIL. CODE ANN. § 104.111 (Vernon 2007 and Supp. 2015) to reduce rates in the South Texas Division in order to reflect an adjustment to rates related to amortization of the Company's protected excess deferred income taxes (EDIT).
35. The rates reflected in the attached *Unanimous Settlement Agreement*, and the customer charges set forth therein, are just and reasonable for the South Texas Division.

	Customer Charge	Single Block Volumetric
Residential	\$19.00	\$0.33613 per Ccf at 14.65 pressure base \$0.34301 per Ccf at 14.95 pressure base
General Service – Small	\$25.00	\$0.16286 per Ccf at 14.65 pressure base \$0.16620 per Ccf at 14.95 pressure base
General Service – Large Volume	\$99.50	\$0.07647 per Ccf at 14.65 pressure base

36. The following capital structure, cost of debt, cost of equity, weighted cost of capital, overall rate of return, and pre-tax return included in the *Unanimous Settlement Agreement* for the South Texas Division are just and reasonable.

Class of Capital	Percent	Cost	Weighted Cost of Capital	Pre-tax Return
Long-Term Debt	45.00%	6.0480%	2.7216%	2.7422%
Common Equity	55.00%	9.8000%	5.3900%	6.8743%
Weighted Average Cost of Capital	100.00%		8.1116%	9.6165%

37. The *Unanimous Settlement Agreement* is just and reasonable to require that any future interim rate adjustment (IRA) filings in the South Texas Division pursuant to TEX. UTIL. CODE ANN. § 104.301 (Vernon 2007 and Supp. 2015) shall use the following factors until changed by a subsequent rate proceeding:
- a. The capital structure and related components as shown in Finding of Fact No. 36 above.

- b. For any initial IRA filing, the beginning amount of ad valorem taxes at a South Texas Division level is \$1,518,333 and the standard sales service amount is \$1,489,451. Margin tax will be calculated using a 0.75% factor until or unless changed by statute.
- c. For any initial IRA filing, the net plant in service amount for standard sales service in the South Texas Division is \$186,068,333 as presented in Exhibit C to the *Unanimous Settlement Agreement*.
- d. For any initial IRA filing in the South Texas Division, the starting balance for the 8.209 Regulatory Asset Account is \$0. In future IRA filings, the 8.209 Regulatory Asset balance approved in the previous year's IRA filing will be assigned to the appropriate plant account as shown in Exhibit C.1 to the *Unanimous Settlement Agreement*.
- e. For any initial IRA filing in the South Texas Division, the Net Investment will include detail of Plant in Service amounts by Fixed Capital Account ("FCA") as shown on Exhibit C to the *Unanimous Settlement Agreement*.
- f. For any initial IRA filing and for any subsequent IRA filings, the depreciation rate for each account shall be as shown on Exhibit C to the *Unanimous Settlement Agreement*.
- g. For any initial IRA filing, the customer charges and volumetric rates as noted in Paragraph 35 above will be the starting rates to which any IRA adjustment is applied.
- h. Federal income taxes will be calculated using a 21% rate.
- i. The base rate revenue allocation factors to spread any change in IRA increase/decrease to the appropriate customer classes are as follows:

Residential	General Service – Small	General Service – Large
84.8764%	13.0623%	2.0613%

- j. The Standard Sales service allocation factor is 98.222086%.
38. The *Unanimous Settlement Agreement* is just and reasonable to agree that CenterPoint may pursue recovery of a deferred benefit regulatory asset or liability pursuant to TEX. UTIL. CODE ANN. § 104.059 (Vernon 2007 and Supp. 2015) in a future filing. The following amounts are established as the base-year levels to track changes in pension-related and other post-employment benefits:
- a. Retirement Plan – FAS 87 – \$1,516,383;
 - b. Benefit Restoration Plan – FAS 87 – \$121,238;
 - c. Postemployment – FAS 112 – \$164,796;
 - d. Postretirement – FAS 106 – \$248,110.
39. It is reasonable to establish the depreciation rates reflected in Exhibit C to the *Unanimous Settlement Agreement* for the South Texas Division.

40. It is reasonable that, in accordance with the *Unanimous Settlement Agreement*, the rate case expense surcharges approved as a result of the settlement in GUD No. 10669 will continue until the amounts to be collected under those surcharges are collected.
41. It is reasonable for the “black box” decrease amount in the *Unanimous Settlement Agreement* to include a reduction of the corporate income tax rate from 35% to 21% to recognize changes to the Federal Tax Code due to the Tax Cuts and Jobs Act of 2017.
42. It is reasonable for federal income tax expense to be adjusted for EDIT resulting from the Tax Cuts and Jobs Act of 2017 and to be computed based on the average rate assumption method (ARAM) for those amounts required under Internal Revenue Service (IRS) normalization rules.
43. It is reasonable for the Company’s unprotected EDIT to be amortized over five (5) years.
44. It is reasonable for the Company to file a request under TEX. UTIL. CODE ANN. § 104.111 (Vernon 2007 and Supp. 2015) no later than November 15, 2019 to reduce rates in the South Texas Division in order to reflect an adjustment to rates related to amortization of the Company’s protected EDIT.
45. It is reasonable, in accordance with the *Unanimous Settlement Agreement*, for CenterPoint to make an IRA true-up in the amount of \$640,158 via a one-time refund bill credit to South Texas Division customers and that future ad valorem tax true-ups may occur in IRA filings.
46. In accordance with the *Unanimous Settlement Agreement*, CenterPoint may establish a regulatory asset to track amounts incurred above or below \$722,871 for the South Division amount for third-party system safety and integrity expenses identified in base rates and may request recovery of the amounts in the asset in a future Statement of Intent filing.
47. It is reasonable that CenterPoint file an annual report detailing any increase or decrease above or below the benchmark amount of \$722,871 for the South Texas Division identified in base rates for third-party safety and integrity expenses with Commission Staff within ninety (90) days after each calendar year end.
48. It is reasonable, in accordance with the *Unanimous Settlement Agreement*, for CenterPoint to account for its requested Deferred Benefit Liability and the 8.209 Regulatory Asset using a 5-year amortization period.
49. It is reasonable, in accordance with the *Unanimous Settlement Agreement*, for internal audit and external reporting purposes that CenterPoint be allowed to establish a regulatory asset for its Unrecovered Post-Retirement Liability and to amortize that asset over 5 years. The Company will recognize the annual amortization in the employee expense related reserve in rate base.

50. It is reasonable, in accordance with the *Unanimous Settlement Agreement*, for CenterPoint to recover \$675,992 in expenses related to Hurricane Harvey restoration of service via a surcharge until the full amount is recovered. The monthly charge amounts will be collected volumetrically in accordance with the following factors: Residential \$0.01026 per CcF at 14.65 pressure base and \$0.01047 per Ccf at 14.95 pressure base; General Service – Small \$0.01026 per CcF at 14.65 and \$0.01047 per Ccf at 14.95 pressure base; and General Service – Large \$0.01026 per Ccf at 14.65 pressure base.
51. It is reasonable, in accordance with the *Unanimous Settlement Agreement*, for any over-recovery associated with the Hurricane Harvey surcharge to be returned to customers through the Company's Purchased Gas Adjustment (PGA) tariff.
52. It is reasonable, in accordance with the *Unanimous Settlement Agreement* and consistent with the Company's request, for CenterPoint to recover gas-related bad-debt costs through its PGA tariff.
53. It is reasonable, in accordance with the *Unanimous Settlement Agreement*, that: (a) CenterPoint be allowed to reconcile through its PGA tariff over-recoveries related to surcharges approved in this proceeding; (b) CenterPoint shall provide notice to Staff of any reconciling item to be included in the PGA tariff; and (c) CenterPoint shall clearly identify and include details of any reconciling item in its annual PGA tariff reconciliation report submitted to Staff.
54. It is reasonable, in accordance with the *Unanimous Settlement Agreement*, that CenterPoint shall seek review and approval from the Commission for any FERC participation costs incurred for the benefit of customers prior to their inclusion in the cost of gas calculation. Those costs are limited to reasonable non-employee experts, non-employee attorney fees, and prudently incurred travel expenses.
55. It is reasonable, in accordance with the *Unanimous Settlement Agreement*, that CenterPoint may include amounts in connection with plant investment qualifying for regulatory asset treatment under Commission Rule 8.209(j) in its annual IRA filings.
56. During the test-year, services were provided to the South Texas Division by certain affiliates: CenterPoint Energy Service Company, LLC (Service Company), CenterPoint Energy Houston Electric, LLC, and other divisions of CenterPoint's gas operations.
57. The Service Company personnel carry out corporate oversight and managerial functions for CenterPoint Energy, Inc. (CNP) and its business units and are comprised of four main groups: Corporate Services, Technology Operations, Business and Operations Support, and Regulated Operations Management.
58. CenterPoint has established that the services provided by its affiliates on behalf of the South Texas Division are reasonable and necessary.

59. The affiliate expenses included in the Company's filing are reasonable and necessary costs of providing gas utility service, and the prices charged to the South Texas Division are no higher than the prices charged by the supplying affiliate to other affiliates or divisions of CenterPoint, or to a non-affiliated person for the same item or class of items.
60. On January 4, 2018, the rate case expenses from GUD No. 10669 were severed into GUD No. 10678, styled as *Rate Case Expenses Severed from GUD No. 10669 Statement of Intent of CenterPoint Energy Resources Corp., d/b/a CenterPoint Energy Entex and CenterPoint Energy Texas Gas, to Increase Rates in the South Texas Division*. After receipt of the *Unanimous Settlement Agreement*, consistent with the agreement of the parties, GUD No. 10678 was incorporated back into GUD No. 10669.
61. CenterPoint has established that the actual and estimated rate case expenses totaling \$576,816.20 are just and reasonable.
62. ACM has established that its actual and estimated rate case expenses totaling \$73,552.17 are just and reasonable.
63. STCC has established that its actual and estimated rate case expenses totaling \$80,000 are just and reasonable.
64. The hourly rates charged by attorneys and consultants were reasonable rates charged by firms in cases addressing utility rate matters.
65. The attorneys and consultants did not charge any expenses for luxury items and did not incur any excessive airline, lodging, or meal expenses.
66. The amount of work done and the time and labor required to accomplish the work was reasonable given the nature of the issues addressed.
67. The complexity and expense of the work was relevant and reasonably necessary to the proceeding and was commensurate with both the complexity of the issues and necessary to completing the matter before the Commission.
68. The total just and reasonable rate case expenses for CPT, ACM and STCC are \$730,368.37.
69. It is reasonable that the recovery of \$730,368.37 in total rate case expenses be over an approximate twenty-four (24) month period with the surcharge separately stated on each bill.
70. Good cause exists to recover CenterPoint litigation and estimated expenses equally from all customers, including customers within the incorporated and unincorporated areas of the South Texas Division. The intent of Commission Rule 7.5530(e) is to allocate rate case expenses to the participating parties according to which party caused the expenses to be incurred; therefore, it is reasonable to seek recovery of rate case expenses from all customers who benefit from the settlement agreement in this case, which includes all

customers in the incorporated and unincorporated areas of the South Texas Division. Recovery of these expenses is also necessary in the interest of justice.

71. Good cause exists to recover ACM and STCC litigation and estimated expenses equally from all customers, including customers within the incorporated and unincorporated areas of the South Texas Division, because the ACM and STCC participation in GUD No. 10669 resulted in the *Unanimous Settlement Agreement*, which benefits all such customers, and doing so is necessary in the interest of justice.
72. It is reasonable for CenterPoint to file annually, due on or before April 1, a rate case expense recovery report with the Commission's Oversight and Safety Division, referencing GUD No. 10669. The report shall include the amount of rate case expense recovered by month and the outstanding balance by month as set out in Rate Schedules RCE 13.1I and 13.1U.
73. It is reasonable that CenterPoint, ACM, and STCC submit to Staff invoices reflecting actual rate case expenses with sufficient detail so that Staff can accurately audit such invoices for the purposes of reconciling estimated rate case expenses to actual rate case expenses. In no case shall the total actual expenses exceed the actual expenses submitted to the Commission as of March, 2018, plus the approved estimated expenses of \$730,368.37.
74. It is just and reasonable that the recommended recovery rate of \$0.21 per bill be uniformly allocated for Residential, General Service Small, and \$.22 for General Service Large Volume customers in the South Texas Division.
75. It is reasonable for CenterPoint to reimburse the Commission-approved amount of rate case expenses within 30 days of the issuance of an Order authorizing recovery of those expenses to ACM and STCC.
76. It is reasonable for the rate case expense recovery to be properly reconciled annually with the Commission's Oversight & Safety Director to ensure that no under-recovery or over-recovery occurs to customers or the Company.
77. The tariffs attached to this Final Order are just and reasonable.

CONCLUSIONS OF LAW

1. CenterPoint is a gas utility as defined in TEX. UTIL. CODE ANN. §§ 101.003(7) and 121.001 (Vernon 2007 and Supp. 2015) and is therefore subject to the jurisdiction of the Commission.
2. The Commission has jurisdiction over CPT and CPT's *Statement of Intent* under TEX. UTIL. CODE ANN. §§ 102.001, 103.022, 103.054, & 103.055, 104.001, 104.001 and 104.201 (Vernon 2007 and Supp. 2015).

3. Under TEX. UTIL. CODE ANN. §102.001 (Vernon 2007 and Supp. 2015), the Commission has exclusive original jurisdiction over the rates and services of a gas utility that distributes natural gas in areas outside of a municipality and over the rates and services of a gas utility that transmits, transports, delivers, or sells natural gas to a gas utility that distributes the gas to the public.
4. Under TEX. UTIL. CODE ANN. §102.001 (Vernon 2007 and Supp. 2015), the Commission has exclusive original jurisdiction over the rates and services of a gas utility for the areas inside a municipality that surrenders (cedes) its jurisdiction to the Commission. The following cities surrendered their municipal original jurisdiction: Beeville, Eagle Lake, El Campo, Floresville, Goliad, Hallettsville, Kenedy, New Braunfels, Nordheim, Palacios, Pleasanton, San Diego, San Marcos, Schertz, Seguin, Selma, Sinton and Weimar, Texas.
5. The Commission has exclusive appellate jurisdiction pursuant to UTIL. CODE ANN. §§102.001(b) and 103.001, *et seq.* (Vernon 2007 and Supp. 2015) to review a decision by a municipality that exercises its exclusive original jurisdiction, so long as, the decision is appealed in accordance with TEX. UTIL. CODE ANN. §103.051 (Vernon 2007 and Supp. 2015).
6. The Commission has exclusive appellate jurisdiction over the Cities of Niederwald and Poth, which approved the *Statement of Intent* on December 4, 2017 and November 20, 2017, respectively, and the Company subsequently filed an appeal with the Commission. On December 18, 2017, CenterPoint filed the related *Petition for Review of Municipal Rate Decisions and Motion to Consolidate*, which was docketed as GUD No. 10677 and consolidated with GUD No. 10669.
7. The Commission has exclusive appellate jurisdiction over the Cities of Mathis and Yorktown, which denied the *Statement of Intent* on December 11, 2017, and the Company subsequently filed an appeal with the Commission. On January 9, 2018, CenterPoint filed the related *Petition for Review of Municipal Rate Decisions and Motion to Consolidate*, which was docketed as GUD No. 10680 and consolidated with GUD No. 10669.
8. The following cities retained their municipal exclusive original jurisdiction: Aransas Pass, Converse, Driscoll, Edna, Garden Ridge, Giddings, Marion, Odem, Sandy Oaks and Seadrift. Because they took no action on the Company's proposed rates, the proposed rates were eligible to take effect in those cities on January 20, 2018.
9. The following cities retained their municipal exclusive original jurisdiction and will adopt rates consistent with the *Unanimous Settlement Agreement*: Alice, Austin, Bastrop, Buda, Cibolo, Jourdan, Kyle, New Braunfels, San Marcos, Seguin, Smithville, Universal City, Beeville, Bishop, Converse, Driscoll, Edna, Elgin, Falls City, Hallettsville, Hondo, Ingleside, Ingleside on the Bay, Karnes City, Kenedy, Kingsville, Laredo, Poteet, Point Comfort, Portland, Refugio, San Diego, Sinton, Taft, Victoria, and Weimar.

10. This proceeding was conducted in accordance with the requirements of GURA §§101.001 *et seq.*, (Vernon 2007 and Supp. 2015) and the Administrative Procedure Act, TEX. GOV'T CODE ANN. §§ 2001.001 *et seq.* (Vernon 2008 and Supp. 2015).
11. TEX. UTIL. CODE ANN. §104.107 (Vernon 2007 and Supp. 2015) provides the Commission's authority to suspend the operation of the schedule of proposed rates for 150 days from the date the schedule would otherwise go into effect.
12. In accordance with TEX. UTIL. CODE ANN. §104.103 (Vernon 2007 and Supp. 2015) and 16 TEX. ADMIN. CODE ANN. §§ 7.230 and 7.235, adequate notice was properly provided.
13. In accordance with TEX. UTIL. CODE ANN. §104.102 (Vernon 2007 and Supp. 2015) and 16 TEX. ADMIN. CODE ANN. §§ 7.205 and 7.210, CenterPoint filed its *Statement of Intent to Increase Rates in the South Texas Division*.
14. In this proceeding, CenterPoint has the burden of proof under TEX. UTIL. CODE ANN. §104.008 (Vernon 2007 and Supp. 2015) to show that the proposed rate changes are just and reasonable.
15. In accordance with the *Unanimous Settlement Agreement*, CenterPoint met its burden of proof in accordance with the provisions of TEX. UTIL. CODE ANN. §104.008 (Vernon 2007 and Supp. 2015) on the elements of its requested rate increase identified in this Order.
16. The revenue, rates, rate design, and service charges proposed by CenterPoint, the parties in the *Unanimous Settlement Agreement*, and identified in the schedules attached to this Order are just and reasonable, are not unreasonably preferential, prejudicial, or discriminatory, and are sufficient, equitable, and consistent in application to each class of consumer, as required by TEX. UTIL. CODE ANN. (Vernon 2007 and Supp. 2015).
17. The Commission has assured that the rates, operations, and services established in this docket are just and reasonable to customers and to the Company in accordance with the stated purpose of the Texas Utilities Code, Subtitle A, expressed under TEX. UTIL. CODE ANN. §101.002 (Vernon 2007 and Supp. 2015).
18. The overall revenues as established by the findings of fact and attached schedules are reasonable; fix an overall level of revenues for CenterPoint that will permit the Company a reasonable opportunity to earn a reasonable return on its invested capital used and useful in providing service to the public over and above its reasonable and necessary operating expenses, as required by TEX. UTIL. CODE ANN. § 104.051 (Vernon 2007 and Supp. 2015); and otherwise comply with Chapter 104 of the Texas Utilities Code.
19. The revenue, rates, rate design, and service charges proposed will not yield to CenterPoint more than a fair return on the adjusted value of the invested capital used and useful in rendering service to the public, as required by TEX. UTIL. CODE ANN. § 104.052 (Vernon 2007 and Supp. 2015).

20. The rates established in this docket comport with the requirements of TEX. UTIL. CODE ANN. §104.053 (Vernon 2007 and Supp. 2015) and are based upon the adjusted value of invested capital used and useful, where the adjusted value is a reasonable balance between the original cost less depreciation and current cost less an adjustment for present age and condition.
21. The rates established in this case comply with the affiliate transaction standard set out in TEX. UTIL. CODE ANN. § 104.055 (Vernon 2007 and Supp. 2015). Namely, in establishing a gas utility's rates, the regulatory authority may not allow a gas utility's payment to an affiliate for the cost of a service, property, right or other item or for an interest expense to be included as capital cost or an expense related to gas utility service, except to the extent that the regulatory authority finds the payment is reasonable and necessary for each item or class of items as determined by the regulatory authority. That finding must include: (1) a specific finding of reasonableness and necessity to each class of items allowed; and (2) a finding that the price to the gas utility is no higher than the prices charged by the supplying affiliate to its other affiliates or divisions or to a non-affiliated person for the same item or class of items.
22. TEX. UTIL. CODE ANN. § 104.003(a) (Vernon 2007 and Supp. 2015) provides that a rate may not be unreasonably preferential, prejudicial, or discriminatory but must be sufficient, equitable, and consistent in application to each class of consumer. In establishing a gas utility's rates, the Commission "may treat as a single class two or more municipalities that a gas utility serves if the [C]ommission considers that treatment to be appropriate."
23. In any rate proceeding, any utility and/or municipality claiming reimbursement for its rate case expenses pursuant to TEX. UTIL. CODE ANN. §103.022(b) (Vernon 2007 and Supp. 2015) shall have the burden to prove the reasonableness of such rate case expenses by a preponderance of the evidence. Evidence must be provided related to, but not limited to, the amount of work done; the time and labor required to accomplish the work; the nature, extent, and difficulty of the work done; the originality of the work; the charges by others for work of the same or similar nature; and any other factor taken into account in setting the amount of the compensation. 16 TEX. ADMIN. CODE § 7.5530(a).
24. In determining the reasonableness of the rate case expenses, the Commission shall consider all relevant factors, including but not limited to those set out previously, and shall also consider whether the request for a rate change was warranted, whether there was duplication of services or testimony, whether the work was relevant and reasonably necessary to the proceeding, and whether the complexity and expense of the work was commensurate with both complexity of the issues in the proceeding and the amount of the increase sought, as well as the amount of any increase granted. 16 TEX. ADMIN. CODE §7.5530(b).
25. The jurisdiction of the Commission in these consolidated cases does not extend to municipalities that are not parties to this proceeding. TEX. UTIL. CODE ANN. §§ 102.001 and 103.055 (Vernon 2007 and Supp. 2015).

26. It is reasonable for the Commission to allow CenterPoint to include a Purchased Gas Adjustment Clause in its rates to provide for the recovery of its gas costs, in accordance with 16 TEX. ADMIN. CODE § 7.5519.
27. CenterPoint is required by 16 TEX. ADMIN. CODE § 7.315 to file electronic tariffs incorporating rates consistent with this Order within thirty days of the date of this Order.
28. CenterPoint has established that the Company's books and records conform with 16 TEX. ADMIN. CODE § 7.310 to utilize FERC's USOA prescribed for Natural Gas Companies, and CenterPoint is thus entitled to the presumption that the amounts included therein are reasonable and necessary in accordance with Commission Rule 7.503.

IT IS THEREFORE ORDERED that the proposed schedule of rates under the *Unanimous Settlement Agreement* is hereby **APPROVED**.

IT IS FURTHER ORDERED that the rates, rate design, and service charges established in the findings of fact, conclusions of law, and as shown on the attached tariffs for CenterPoint are **APPROVED**.

IT IS FURTHER ORDERED that the factors established for future IRAs in Finding of Fact No. 35 and included in Paragraph 4 of the *Unanimous Settlement Agreement* are **APPROVED**.

IT IS FURTHER ORDERED that CenterPoint file an annual report with Staff detailing any increase or decrease above or below the benchmark amount of \$722,871 for the South Texas Division, set in this docket, for third-party system safety and integrity expenses within ninety (90) days after each calendar year end.

IT IS FURTHER ORDERED that CenterPoint shall reimburse ACM and STCC their reasonable rate case expenses as set out above and that the attached tariffs are just and reasonable.

IT IS FURTHER ORDERED that final actual incurred rate case expenses be filed with the Commission through completion of the case within thirty (30) days of issuance of this Order.

IT IS FURTHER ORDERED that CenterPoint file an annual Rate Case Expense Report with Staff detailing recovery of rate case expenses as described in Finding of Fact No. 69 within ninety (90) days after each calendar year end until the calendar year end in which the rate case expenses are fully recovered.

IT IS FURTHER ORDERED that the *Unanimous Settlement Agreement* attached to this Order is hereby **APPROVED**.

IT IS FURTHER ORDERED that, in accordance with 16 TEX. ADMIN. CODE § 7.315, within thirty (30) days of the date this Order, CenterPoint shall electronically file tariffs and rate schedules in proper form that accurately reflect the rates in Exhibit A approved in this Final Order with the Director of the Commission's Oversight & Safety Division. The tariffs shall incorporate rates,

rate design, and service charges consistent with this Order, as stated in the findings of fact and conclusions of law and shown on the attached Schedules.

IT IS FURTHER ORDERED that any incremental change in rates approved by this Final Order and implemented by CenterPoint shall be subject to refund unless and until CenterPoint's tariffs are electronically filed and accepted by the Gas Services Department in accordance with 16 TEX. ADMIN. CODE § 7.315.

IT IS FURTHER ORDERED that all proposed findings of fact and conclusions of law not specifically adopted in this Order are hereby **DENIED**.

IT IS FURTHER ORDERED that all pending motions and requests for relief not previously granted or granted herein are hereby **DENIED**.

This Order will not be final and effective until twenty (20) days after a party is notified of the Commission's Order. A party is presumed to have been notified of the Commission's Order three days after the date on which the notice is actually mailed. If a timely motion for rehearing is filed by any party of interest, this Order shall not become final and effective until such motion is overruled, or if such motion is granted, this Order shall be subject to further action by the Commission. Pursuant to TEX. GOV'T CODE ANN. §2001.146(e), the time allotted for Commission action on a motion for rehearing in this case prior to its being overruled by operation of law, is hereby extended until ninety (90) days from the date the Order is served on the parties.

SIGNED this ____ day of May, 2018.

RAILROAD COMMISSION OF TEXAS

CHAIRMAN CHRISTI CRADDICK

COMMISSIONER RYAN SITTON

COMMISSIONER WAYNE CHRISTIAN

ATTEST:

SECRETARY